## SUBMIT IN TRIPLICATE.

(May 1963)			(Other instr	uctions on	Budget Bureau No. 42-R1425.		
		TED STATES	reverse		30-039-20611		
	DEPARTMEN'	T OF THE INT	ERIOR	:	5. LEASE DESIGNATION AND SERIAL NO.		
•	GEOLO	GICAL SURVEY			SF 079051-A		
A PPLICATIO	N FOR PERMIT	TO DRILL DEF	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	14 I ON I LIMINI	IC DITTE, DEL	TEN, ONTEOU	DACK	!		
	ILL IX	DEEPEN []	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					San Juan 28-6 Unit		
	WELL OTHER		ZONE DULTI	IPLE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	1.0				San Juan 28-6 Unit		
	ıral Gas Company	7 			9. WELL NO.		
3. ADDRESS OF OPERATOR					98-Y		
Box 990, Far	rmington, New Me	xico			10. FIELD AND POOL, OR WILDCAT		
At surface	Report location clearly and	I in accordance with an	y State requirements.*)	i de	Basin Dakota		
1150	' N, 800' E			ŕ	11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA		
At proposed prod. 20	ne			•	Sec. 3, T-27-N, R-6-W		
					N.M.P.M.		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE#		12. COUNTY OR PARISH   13. STATE		
					Rio Arriba / New Mexic		
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	T		NO. OF ACRES IN LEASE		of acres assigned his well 321.12		
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON T	TIS LEASE, FT.		, 7574 <b>'</b>	Rotary			
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
6324' GL							
23.	)	PROPOSED CASING A	AND CEMENTING PROGR	LAM ·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#	200	22/1 011	.ft. to circulate		
8 3/4"	711	20#	3360		.ft.to cover Ojo Alamo		
6 1/4"	4 1/2"	10.5 & 11.6			.ft.to fill to 3360'		
0 1/4	7 1/2	10.5 4 11.0	1 73.14	1045 64	.11.20 1111 20 3500		
				i.			
Selectively	perforate and s	and water fra	cture the Dakota	format	ion.		
			A PORT	THE			
				17.5			
	EMPREDOC			U -			
לוָטָן'.		/// /	TO SEEL V DOING \	Δ.	PR 25 1973		
1845.	200 1973	αΛ /////	D o C 1072				
<i>     </i>	APR 30 1973		R 2 6 1973	11 9 0	GEOLOGICAL SUKVEY		
///	WATION C	COMM. I MA	CON. COM.	<b>0.</b> 0. 0	URANGO, COLO.		
البا	CONSERVATION C	NO THE	DIST. 3				
Otz	291119	and the second	0101.0	:			
			***************************************	,			
The $N/2$ of $S$	ec. 3 is dedica	ted to this w	ell.	`-			
					active zone and proposed new productive		
zone. If proposal is to preventer program, if ar		my, give pertinent dat	a on subsurface locations a	nd measured	and true vertical depths. Give blowout		
24.	$\frac{1}{2}$		·	· · · · · · · · · · · · · · · · · · ·			

SIGNED W. D. Warron	TITLÈ _	Petroleum Engineer		DATE AP	oril 18,	, 1973
(This space for Federal or State office use)		APPROVAL DATE				-
APPROVED BY	TITLE		, -	DATE		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Op	erator EL PA	SO NATURAL C	AS COMPANY	SAN JUAN 28-6	UNIT (SF-079051-A)	Well No. 98-Y
Ur	nit Letter A	Section 3	Township 27-N	Fange 6-W	County. RIO ARRIBA	
Ac	tual Footage Loc	ution of Well:	NORTH line and	<b>80</b> 0 fee	et from the <b>EAST</b>	line
Gr	ound Level Elev.	Producing Fo	ormation AKOTA	BASIN I		ated Acreage/ 321.12 Acres
	<ol> <li>Outline th</li> <li>If more th interest ar</li> <li>If more that</li> </ol>	e acreage dedica an one lease is ad royalty).	ated to the subject very dedicated to the we	vell by colored pencil of ll, outline each and ide dedicated to the wello	APR 30 1973  NIVEONSERVATION  Santa Fe	thoth as to working
	No allowat forced-pool sion.		ed to the well until a ) or until a non-standa	08//	CERT	TIFICATION  that the information con-
	SF-	0790 <b>51-</b> В	Se <b>ction 3</b>	SF-079051-A	Original Signed  Company  LI Pasa Note  Date  April 10, 15	rel Geo
	`				shown on this planter of octual under my supervi	1973 coal Engineer
l R				0 1500 1000 5	Certificate No. 1	Milven 760