

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078496	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'N, 1180'E At top prod. interval reported below At total depth		9. WELL NO. 182	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-15-73		16. DATE T.D. REACHED 10-25-73	
17. DATE COMPL. (Ready to prod.) 1-9-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6172'GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7333'	
21. PLUG, BACK T.D., MD & TVD 7321'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7030-7286'(Dakota)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temp. Survey		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	205'	13 3/4"
7"	20#	3126'	8 3/4"
4 1/2"	11.6#&10.5#	7333'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
225 cu. ft.			
269 cu. ft.			
642 cu. ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
1 1/2"	7266'		
31. PERFORATION RECORD (Interval, size and number)			
7030', 7058', 7157', 7163', 7186', 7222', 7258', 7286' with one shot per foot.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7030-7286'		95,000#sand; 124,000 gal. water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in)		shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
1-9-74	3	3/4"	→
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
SI 2195	SI 2596	→	1818 MCF/D-AOF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY L.W. Fothergill			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>A. G. Suices</u>		TITLE <u>Drilling Clerk</u>	
		DATE <u>January 16, 1974</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

