

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078496
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 28-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N, 1180'E		8. FARM OR LEASE NAME San Juan 28-7 Unit
14. PERMIT NO.		9. WELL NO. 182
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6172'GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-27-N, R-7-W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-21-73 TD 3126'. Ran 98 joints 7", 20#, J-55 intermediate casing, 3112' set at 3126'. Cemented with 269 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 1700'.
- 11-1-73 TD 7333'. Ran 237 joints 4 1/2", 11.6 and 10.5#, J-55 production casing, 7321' set at 7333'. Float collar set at 7321'. Cemented with 642 cu. ft. cement. WOC 18 hours, top of cement at 3500'.
- 12-21-73 PBTD 7321'. Tested casing to 4000#-OK. Perf'd 7030', 7058', 7157', 7163', 7186', 7222', 7258' and 7286' with one shot per zone. Frac'd with 95,000# 40/60 sand and 124,000 gallons treated water. No ball drops. Flushed with 4900 gallons water.

DEC 27 1973

U. S. GEOLOGICAL SURVEY
DIRECTOR, G.W.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE December 26, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: