

Appropriate District Office
DISTRICT I
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

AUG 13 AM 9 13

Operator McKenzie Methane Corporation		Well API No. 30-045-28450
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

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II. DESCRIPTION OF WELL AND LEASE

OIL CON. DIV. DIST. 3

Lease Name Angel Peak 16 A	Well No. 19	Pool Name, including Formation Basin FT Coal	Kind of Lease State (Federal or Fee)	Lease No. SF-077382
Location Unit Letter A : 1015 Feet From The N Line and .800 Feet From The E Line Section 16 Township 27N Range 10W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-30-90	Date Compl. Ready to Prod. 5-9-91	Total Depth 2014		P.B.T.D. 1971				
Elevations (DF, RKB, RT, GR, etc.) 6093	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1774		Tubing Depth 1893				
Perforations 1774-91, 1808-22, 1867-71, 1921-41.				Depth Casing Shoe 2014				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8, 24#		256		200			
7-7/8	4-1/2, 11.6#		2014		375			
N/A	2-3/8, 4.7#		1893		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MMCF/D 583	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 230 Psig	Casing Pressure (Shut-in) 230 Psig	Choke Size .75

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagle	Operations Manager
Printed Name 7-11-91	Title 303/385-4654
Date	Telephone No.

OIL CONSERVATION DIVISION

8-8-91
Date Approved AUG 08 1991

By	
Title	SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.