

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1460' S, 16104' E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 010516	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME S.J. 28-5 Unit	
8. FARM OR LEASE NAME S.J. 28-5 Unit	
9. WELL NO. 12A	
10. FIELD OR WILDCAT NAME Blanco M.V.	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 7, T-28-N, R-5-W, N.M.P.M.	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6664' G.L.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-09-79: TD 3923'. Ran 96 jts. 7", 20#, KS intermediate casing, 3912' set at 3923'. Cemented w/248 cu. ft. cement. WOC 12 hrs., held 1200#/30 min. Top of cement 2700'.  
5-11-79: TD 6199'. Ran 75 jts. 4 1/2", 10.5#, K-55 casing liner, 2433' set 3766-6199'. Float collar set at 6182'. Cemented w/424 cu. ft. cement. WOC 18 hrs.

RECEIVED  
JUN 19 1979

Subsurface Safety Valve: Manu. and Type

OIL CONSERVATION DIVISION

18. I hereby certify that the foregoing is true and correct.

SIGNED D. D. Brisco

TITLE Drilling Clerk

DATE May 31, 1979

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

State

RECEIVED  
JUN 14 1979  
OIL CON. COM.  
DIST. 3

RECEIVED  
JUN 12 1979  
U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.