District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Sant					M 87504-20				DED REPORT	
<u>I.</u>	RE	QUEST FOR			AUTHORIZ	ATION T		ORT OGRID Number		
Operator Name and Address Burlington Resources Oil & Gas							~ر			
	ington Box 4289		-	³ Reas	14538 son for Filing Cod	e				
		NM 87499	co - 7/11/96							
4 API Number 7 Pool Name							° Pool Code			
•	30-039-	-21863	· BLA	BLANCO MESAVERDE (PRORATED GAS				72319		
	7 Propert			⁸ Property Name			⁹ Well Number			
	0074	160		SAN JUAN 28-5 UNIT			#12A			
II. 10 Surfa	ace Locat	ion								
Ul or lot no. J	Section 7	Township 028N	Range 005W	Lot.Idn	Feet from the 1460	North/South Line	Feet from the	East/West Line E	County RIO	
	<u></u>						1010		ARRIBA	
UI or lot no.	Hole Lo	Cation Township	Range	Lot,Idn	Feet from the	North/South Line	e Feet from the	East/West Line	County	
Of or for no.	Section	Township	Kange	LOLIGII	reet from the	1101420044.	rect nom are	Eddy West Ente	County	
12 Lse Code		13 Producing Method Co	ode 14 Gas Co	onnection Date	15 C-129 Permi	t Number	C-129 Effective Da	te 17 C-129 I	Expiration Date	
	}									
	_	ansporters								
	nsporter GRID		orter Name Address				²¹ O/G ²² POD ULSTR Location and Description			
	057	EL PASO FIELD	EL PASO FIELD SERVICES P.O. BOX 1492				G	J-07-T02		
		EL PASO, TX 7								
9(018	Giant Industr 5764 US Hwy 6		1628510			O J-07-T028N-R005W		8N-R005W	
		Farmington, N	IM 87401							
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23 POD					²⁴ POD ULSTR Location and Description					
V. Well C		n Data					. <u> </u>			
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VI. Well 7 34 Date New Oi	nd Date Test Data	l 35 Gas Delivery Date	31 Casing & Tu	bing Size	37 Test Length	² Depth Set	*Tbg. Pressure	33 Sacks Cen	essure	
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