

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 28-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 28-6 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 132
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'S, 1840'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T-28-N, R-6-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6462'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-6-72 TD 3465'. Ran 105 joints 7", 20#, KS intermediate casing, 3455', set at 3465'. Cemented with 232 cu. ft. cement, WOC 12 hours, held 1200#/30 min. Top of cement at 2400'.
- 12-11-72 TD 7655'. Ran 239 joints 4 1/2", 11.6 and 10.5#, KS and KE production casing, 7643' set at 7655'. Float collar at 7646'. Cemented with 642 cu. ft. cement. WOC 18 hours. Top of cement at 2950'.
- 1-15-73 PBTD 7646', tested casing to 4000#-OK. Perf'd 7445-50', 7460-70', 7528-33', 7556-71', 7613-28' with 18 shots per zone. Frac'd with 60,000# 40/60 sand and 60,000 gallons treated water. Dropped four sets of 18 balls each. Flushed with 5150 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE January 17, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DATE

JAN 19 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.