Form 3160-5 (Jung 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/	\bigcirc	

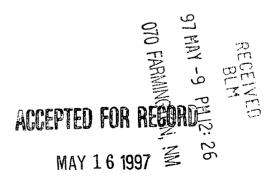
FORM APPROVED

Budget Bure	au No.	10	04-013	35
Expires:	March	31.	1993	

	BUREAU OF LAND MANAGE	MENT	(/			5. LEASE DESIG	SNATIO	N AND SERIAL NO.			
					ļ	SF-0792	89A				
	SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
Г	On not use this form for proposals to drill or to dee	nen or re	entry to a	- different resen	voir						
_	Use "APPLICATION FOR PERMIT	-	•		· · · · · · · · · · · · · · · · · · ·						
			ы ргороза			7. IF UNIT OR CA, AGREEMENT DESIGNATION					
	SUBMIT IN TRIPLICATE					San Juan 28-7 Unit					
1. 1	TYPE OF WELL					8. WELL NAME AND NO.					
	OIL WELL GAS WELL OTHER :					159M					
	NAME OF OPERATOR					9. API WELL NO.					
	CONOCO INC.					30-039-25572					
	ADDRESS AND TELEPHONE NO.					10. FIELD AND POOL, OR EXPLORATORY AREA					
						Blanco Mesa Verde					
	10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705 (915-686-5424) LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)					11. COUNTY OR					
1605' FSL - 330' FEL, Unit Letter 'I' - 22 - スペルーケン					Rio Arriba						
12.	2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
	TYPE OF SUBMISSION TYPE						OF ACTION				
	Notice of Intent		Abandonn	nent		☐ Cha	nge of	Plans			
! 			Recomple				_	truction			
	Subsequent ReportFinal Abandonment Notice		Plugging Back Casing Repair			Non-Routine Fracturing Water Shut-Off					
1			Altering C	•		_		n to Injection			
			Other:	J		=	ose W	-			
						٠ ـــــا ٠	results of r	nultiple completion on Well Completion or			
	Describe Proposed or Completed Operations (Clearly state all pe					ated date of starting					
'	directionally drilled, give subsurface locations and measured and	I true vertica	al depths for a	II markers and zon	es pertinent	to this work.)					
	PLEASE SEE ATTACHED SUMMARY										
14.	I hereby certify that the foregoing is true and correct										
	DEBRA BEMENDERFER										
	1/ later. De la alla della							5-8-97			
L	SIGNED ////////////////////////////////////		IIILE A	gent for Conocc	nc		ATE _				
1	(This space for Federal or \$tate office use) /										
APPROVED BY TITLE						DATE					
Conditions of approval, if any:											
Title	18 U.S.C. Section 1001, makes it a crime for any perso	n knowina	ly and willfu	lly to make to a	ny departm	ent or agency of	the Un	ites States any false			
	ous or fraudulent statements or representations as to a				., <u></u>		•	vinite any imite,			

*See Instruction on Reverse Side

OIL CON. DIV. DIST. 3





FARMINGTON DISTRICT OFFICE

Conoco Inc. San Juan 28-7 Unit #159M 22I-T23N-R7W, Rio Arriba Co., NM Mesaverde Stimulation Summary

With a CIBP set at 5,750' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Dump bailer spot 28% HCL at 5,676'. Perf Point Lookout w/25 total (0.32") holes as follows: 5496, 98, 5500, 33, 35, 54, 58, 62, 66, 72, 81, 85, 91, 95, 99, 5603, 07, 17, 32, 35, 51, 55, 59, 72, 76. Attempt breakdown - reached maximum pressure - would not break. Established rate with tubing and packer. Breakdown with 500 gallons 15% HCL and 38 ball sealers. Recovered all balls - 25 hits - 13 misses. Frac Point Lookout with 2,889 bbls slickwater and and 100,000# 20/40 Arizona sand. AIP 2,180 psi. AIR 40 BPM.

Set CIBP at 5,475'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 5,437'. Perf Menefee w/20 total (0.32") holes as follows: 5196, 98, 5200, 02, 04, 63, 73, 5309, 13, 78, 81, 87, 90, 93, 96, 99, 5427, 32, 34, 37. Breakdown with 500 gallons 15% HCL and 46 ball sealers. Recovered all balls - 20 hits - 26 misses. Frac Menefee with 2,228 bbls slickwater and 76,600# 20/40 Arizona sand. AIP 2690 psi. AIR 40 BPM.

Set CIBP at 5,178'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 5,123'. Perf Cliffhouse w/27 total (0.32") holes as follows: 4981, 83, 91, 93, 99, 5001, 23, 25, 27, 35, 37, 45, 47, 50, 63, 65, 71, 73, 77, 88, 98, 5105, 08, 12, 16, 20, 23. Breakdown with 500 gallons 15 HCL and 41 ball sealers. Recovered all balls - 27 hits - 14 misses. Frac with 2,776 bbls slickwater and 81,800# 20/40 Arizona sand. AIP 2,870 psi. AIR 38 BPM.