

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleym1@bp.com

Well Name and No.  
JONES A LS 9

9. API Well No.

30-045-21267-00-S1

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory  
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R8W SWSE 1090FSL 1840FEL  
36.65704 N Lat, 107.64711 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to plug and abandon the subject well as per the attached procedure

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12802 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 07/22/2002 (02SXM0415SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/16/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 07/22/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOC

## Jones A LS #9 P&A Procedure

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### Procedure:

**Note:** Notify regulatory agencies (NMOCD- Charlie Perrin 505-334-6178x16 and BLM- 505-599-8907) 24 hours prior to beginning the P&A operations.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with water if necessary.
4. Nipple down WH. NU BOPs.
5. PU 1-1/4" workstring.
6. TIH with tubing-set 2-7/8" CIBP. Set CIBP at 2850'. PU and spot 300' cement plug (10 cu ft) above CIBP from 2580'-2850' to cover Picture Cliffs and Fruitland intervals. TOH.  
→ Plug Ojo Alamo base 2104'-2010'
7. RU WL unit. RIH and perforate squeeze holes at 2000'.
8. RIH and set 2-7/8" cement retainer at 1950'. Sting into retainer and squeeze Ojo Alamo with 80 cu ft cement. PU and spot 100' cement plug (4 cu ft) above retainer from 1850'-1950'.  
→ Plug Nacimiento 685'-585' inside & outside 2 7/8" casing. 1790'
9. RU WL unit. RIH and perforate squeeze holes at 250'.
10. Pump 110 cu ft cement down casing and circulate to surface. Leave casing full of cement.
11. ND BOP's. Cut off wellhead and install P&A marker.

# **Jones A LS #9**

Sec 14, T28N, R8W

API: 30-045-21267

6350' GL

$$2500 / 30.771 (1.18) = 7 \text{ SKS}$$

$$122 / 4.9159 (1.18) = 21.5 \text{ SKS}$$

$$128 / 3.2 (1.18) = 31 \text{ SKS}$$

$$\underline{59 \text{ SKS}}$$

Est. TOC @ surface (circ)

8-58" 24# K55 8rd @ 180' 128' per 7/18/73 CR.

107 cu. ft. cnt

plug 250 - 500 ft.

Na History:

Completed in 7/73

June 2002 - Performed MIT

$$\text{plug } 685 - 585 \quad \begin{aligned} 150 / 30.771 (1.18) &= 4 \text{ SKS} \\ 200 / 4.9159 (1.18) &= 34 \text{ SKS} \end{aligned}$$

OA

1840'

$$2000 - 1790$$

$$(2000 - 1790) + 50 / 30.771 (1.18) = 7 \text{ SKS}$$

$$\text{portion } 2000' \quad (2000 - 1790) / 4.9159 (1.18) = 72 \text{ SKS}$$

Kt

2054'

$$\text{plug } 2104 - 2010'$$

$$2104 - 2010 / 30.771 (1.18) = 3 \text{ SKS}$$

Est. TOC @ 2050' (temp survey)

$$2850 - 2500 = 350' / 30.771 (1.18) = 10 \text{ SKS or greater}$$

Fr

2550'

plug 2850 - 2500'

PC

2842'

Pictured Cliffs Perforations

2885' - 2900' 30 shots

2912' - 2922' 30 shots

frac'd w/ 30,000 #s sand

BP @ 2850'

2-7/8" 64# J55 @ 3015'

317 cu. ft. cnt

PBTD: 3005'

updated: 4/9/01 jad

## **NOTES:**

1. Tubingless completion
2. June 2002 - Performed MIT - casing pressure tested  
OK to 550 psi. No fluid/fill was detected.