

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23701

APPLICANT'S ADDRESS	
DISTRIBUTION	
SALES AREA	
FILE	
U.S.D.A.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PERMITTING OFFICE	
Operator	

El Paso Natural Gas Company
Address
Box 289, Farmington, New Mexico 87401

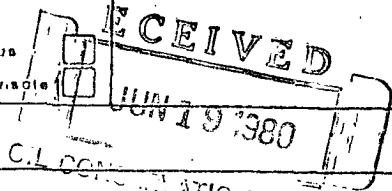
Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Russell	Well No. 3A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Private SF	Lease No. 078499
Location Unit Letter <u>D</u> : <u>910</u> Feet From The <u>North</u> Line and <u>1090</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>28-North</u> Range <u>8-West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 23	Twp. 28-N	Rge. 8-W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-21-79	Date Compl. Ready to Prod. 5-7-80		Total Depth 6025'		P.B.T.D. 6007'			
Elevations (DF, RAB, RT, GR, etc.) 6372' GL	Name of Producing Formation Mesa Verde		Top Gas Pay 4511'		Tubing Depth 5483'			
Perforations 4511, 4559, 4566, 4578, 4582, 4590, 4594, 4604, 4608, 4777, 4784, 4803, 4810, 4846, 4852, 4884, 5004, 5024, 5109, 5114, 5119, 5124, 5130, 5135, 5140, 5150, 5154, 5165, 5168, 5211, 5219, 5278, 5305, 5314, 5369, 5376, 5400, 5429, 5434, 5454, 5459, 5502' W/1 SPZ.					Depth Casing Shoe 6025'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		221'		224 cu. ft.			
8 3/4"	7"		3680'		275 cu. ft.			
6 1/4"	4 1/2"		3524-6029'		436 cu. ft.			
	2 3/8"		5483'					

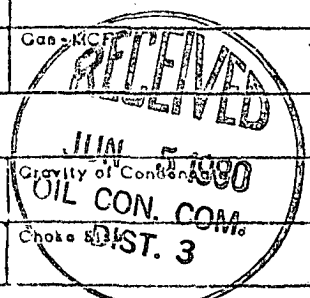
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	600	980	



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Buico
(Signature)

Drilling Clerk

(Title)

May 20, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 11 1980
BY Frank S. Chave
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.