

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION  
RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

'94 AUG 4 AM 8:50

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-603-780

6. If Indian, Allottee or Tribe Name

Navajo Allottee

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo Allotted Gas Com 1 A

9. API Well No.

3004507138

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1925 FSL

1700FEL

Sec. 25 T 28N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to repair casing or bradenhead, to return the above well to Production.

See attached procedures.

If you should have any questions please contact Stan Kolodzie @ (303) 830-4769

RECEIVED  
JUL 29 1994  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
94 JUL 25 PM 1:28

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

07-21-1997

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

JUL 26 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

Bradenhead Leak Repair  
Navajo Allotted GC A 1A - Run 32  
July 15, 1994

Procedure:

This workover should be done with the well "Worked Hot" unless the risk of losing well control is too great. Working hot will minimize formation damage due to invasion of the kill fluids.

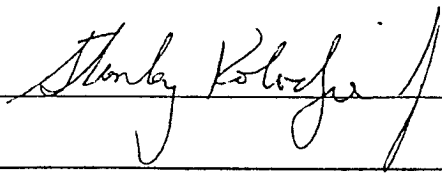
1. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
2. Run tubing choke to minimize gas up tubing. Pull tubing.
3. Run bit and scraper to bottom of perms at 4563.
4. Run bridge plug. Set bridge plug near top perforation to minimize pressure buildup below bridge plug.
5. Run Free Point Indicator. Determine free point for 4 1/2" casing. Back off 4 1/2" casing using string shot.
6. Set Bridge plug near bottom of 7 5/8" casing (2234'). Fill casing with water. Run Cement Bond log to determine the top of cement.
7. Determine depth of casing leak with packer and tubing.
7. Circulate water with dye to surface, if possible. Measure water volume to determine cement volume needed to circulate to surface.
8. Squeeze casing leak with the volume of cement required to circulate to surface. Allow cement to set until morning.
9. Drill out cement. Pressure test squeeze to 1000 psi.
10. Inspect and rerun 4 1/2" casing. Tie into 4 1/2" in well.
11. Circulate out water with air foam or Nitrogen. Pull retrievable bridge plug. Rerun tubing with tubing choke. Pull choke.
12. Nipple down BOP. RDMO service unit. Return well to production.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN

  
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\_\_\_\_\_  
\_\_\_\_\_

BRADENHEAD/CASING REPAIR  
NAVAJO ALLOTTED GC A 1A - Run 32  
July 15, 1994  
MATERIALS LIST

Amoco

Service Unit with Rig Pump  
Bit and scraper for 4 1/2" 10.5# casing  
Tubing chole for 2 3/8" 4.7# tubing  
Retrievable Bridge Plug for 4 1/2", 10.5# casing  
Retrievable Bridge Plug for 7 5/8", 24# casing

Cement

Vendor

Alternate

Dye to determine cement volume needed  
Plugging volumes - light weight cement

cc: Billy Maez, Berto Martinez} SJOC  
S X Kolodzie, Lois Raeburn, Well File } Denver