-	NO. OF COPIES REC	EIVED	5				
	DISTRIBUTION						
	SANTA FE				_		
	FILE						
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER	OIL	1				
		GAS	L				
	OPERATOR		t				
۱.	PRORATION OFFICE						
	Operator AMOCO PRODUCTION (
	Address						
	501 Airport Drive,						
	Reason(s) for filing (Check proper box)						
	New Well						
	Recompletion						

January 17, 1977

(Date)

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104			
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
	FILE (AND	Effective 1-1-65			
	U.S.G.S.	ALITHODIZATION TO TO	ANSPORT OIL AND NATURAL	CAS			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	OIL /						
	TRANSPORTER						
	- GAS						
	OPERATOR t						
1.	PRORATION OFFICE						
	Operator						
	AMOCO PRODUCTIO	N COMPANY		•			
	Address	AV COLLITATE	AA,				
		ve, Farmington, New Mexic					
	Reason(s) for filing (Check proper to	box)	Other (Please explain)				
	New Well	Change in Transporter of:	To correct and	production test to			
	Recompletion	Oil Dry G	as	production test to			
	Change in Ownership	Casinghead Gas Conde	MCFD.	*			
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner						
II	DESCRIPTION OF WELL AN	n i fase					
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	se Federal Lease No.			
			a	rederar			
	Navajo Allotted Gas (om A 1A Blanco Mesa	iverde	14-20-603-780			
	Location						
	Unit Letter J ;	1925 Feet From The South Li	ine and1700 Feet From	The East			
	June Detter	L	reetrom	and the second s			
	1.50 06 500000 05	Township 28N Range	9W , NMPM, S	_i_ T			
	Line of Section 25	Township 28N Range	9W , NMPM, S	an Juan County			
III.		RTER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of	Oil or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)			
	Plateau, Inc.		P. O. Box 108 Farming	ton, New Mexico 87401			
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)			
			1	.,			
	El Paso Natural Gas			ton, New Mexico 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	hen			
	give location of tanks.	J 25 28N 9W	No !				
			in the same of				
		with that from any other lease or pool,	, give commingling order number:				
IV.	COMPLETION DATA	Coll Wall Cas Wall	Diam Wall Washanas Dansas	Dive Book Same Books Diff Books			
	Designate Type of Comple	tion (Y)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Comple	tion = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Stranger	, Italia di Francia di Francia	, , , , , , , , , , , , , , , , , , , ,				
				Dark Carlos Char			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLL SILL	0.0000 0.100000 0.122					
				The state of the s			
 '		TOD AT YOU ARY E		THE REAL PROPERTY.			
₩.	TEST DATA AND REQUEST	FUR ALLOWABLE (Test must be a	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-			
:	OIL WELL		Producing Method (Flow, pump, gas l				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, pump, gas	.077			
-		1 2		Choke SIZAN 18 1977			
- 1	Length of Test	Tubing Pressure	Casing Pressure	Choke SIZAN 1 COM.			
		I KANDA.	d	CON. CO			
	Actual Prod. During Test	Oil-Bbis.	- Water - Bbls.	Gad-MCFL DIST. 3			
	Actual Float Balling 1994	C. Walter		Dis.			
				A COURT HAVE			
	GAS WELL	,					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	2511	3 hr.					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	•	, ,					
l	Back Pressure	754	763	.75			
VI.	CERTIFICATE OF COMPLIA	RTIFICATE OF COMPLIANCE		ATION COMMISSION			
				ヘプラン			
	• • • • • • • • • • • • • • • • • • • •	d annulations of the Oil Community	APPROVED AN 181	9///			
	i nereby certify that the rules an	d regulations of the Oil Conservation with and that the information given					
	above is true and complete to	the best of my knowledge and belief.	BY	BY MK/ Jengalde			
	and the second s	, ,					
			TITLESUPERVISOR DIST. 45				
		, A					
	000		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	MAN	stoda					
	(Si	gnature)					
	Area Adm. Sup	177°					
-							
	(Title)					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.