

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

OCT 18 1965

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

25 Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pan American Petroleum Corporation							
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1925 FSL, 1700 FEL Sec. 25 NW SE At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE RECEIVED OCT 19 1965 OIL CON. COM. DIST. 3		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 7-31-65				16. DATE T.D. REACHED 8-8-65		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9-14-65				18. ELEVATIONS (DEEPER, RT, GR, ETC.) 5839 RDB, 5827 CR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD 6638		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surface 6680	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6440-6612 Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	32.75	300	13 3/4"	300 sacks		None	
7 5/8"	24	2234	9 7/8"	600 sacks		None	
4 1/2"	10.5	6680	6 3/4"	250 Sx-1st stage 225 sx 2nd stage, Stage Collar at 4610			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6579	
31. PERFORATION RECORD (Interval, size and number) 6594-6612 with 4 shots/ft. 6544-6556, 6522-6532 with 4 shots/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6594-6612		4000 gal 15% acid	
						12,000 #20-40 sand in 16,170 gal water	
				6522-6556		1000 gal 7 1/2% acid, 8800 #20-40 sand in 11,340 gal water	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-65	3	3/4"			350		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
225	725			2800			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Co.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Page 2 for additional stimulation information							
36. I hereby certify that the foregoing (and attached) information is complete and correct as determined from all available records							
SIGNED D. I. Tollierson		TITLE Administrative Assistant				DATE October 14, 1965	

\*(See Instructions and Spaces for Additional Data on Reverse Side)