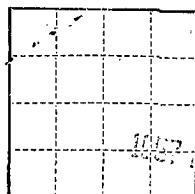


Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency Havajo AgencyWindow Rock ArizonaAllottee EkeenalwoodLease No. 1A-22-603-700RECEIVED
MAY 1 1957
PM 1:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<u>y</u>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

EkeenalwoodFarmington, New Mexico May 1, 1957Well No. 1 is located 1650 ft. from N line and 1650 ft. from E line of sec. 25SW/4 of Section 25
(1/4 Sec. and Sec. No.)T-22-N
(Twp.)R-9-S
(Range)MTN
(Meridian)South Blanco Pictured Cliffs
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 2091 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On April 17, 1957, this well was spudded and on 4-17-57 8-3/8" casing was set at 160' with 130 sacks of cement. After waiting on cement for 24 hours casing and water shut off were tested with 400 pounds pressure for 30 minutes with no drop in pressure. Drilling operations were resumed.

On April 22, 1957, 5-1/2" casing was set at 2071' with 100 sacks cement. After waiting on cement for 6 days casing and water shut off were tested with 1000 lbs of pressure for 30 minutes with no drop in pressure. Completion operations were begun.

On April 29, 1957 perforated with 2 shots per foot 2120-2091 and 4 shots per foot from 2091-2075. Fracked these perforations with 25,000 gallons water and 35,000 lbs sand, average injection rate 46 BPM.

PRELIMINARY TEST 3499 KPSPP.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum CorporationAddress Box 487Farmington, New MexicoBy L. J. HeathTitle Field Clerk