

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355,6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐										5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-780	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐ 1-2-1977										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottee	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401										8. FARM OR LEASE NAME Navajo Allotted Gas Com "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1925' FSL & 1700' FEL At top prod. interval reported below same At total depth same										9. WELL NO. 14	
14. PERMIT NO.										DATE ISSUED	
15. DATE SPUDDED 7-31-65										16. DATE T.D. REACHED 8-0-65	
17. DATE COMPL. (Ready to prod.) 12-13-76										18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5839' RDB, 5827' GL	
20. TOTAL DEPTH, MD & TVD 6680'										21. PLUG, BACK T.D., MD & TVD 4599'	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY Surf. - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4331-4563' Mesaverde										19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation										27. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.75#		300'		13-3/4"		250 sx		None	
7-5/8"		24#		2234'		9-7/8"		600 sx		None	
4-1/2"		10.5#		6680'		6-3/4"		705 sx		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-3/8"		4548'									
31. PERFORATION RECORD (Interval, size and number) 4331-58, 4362-70, 4377-86, 4392-96, 4399, 4404, 4414-20, 4426-38, 4460-63, 4467-75, 4495-99, 4507, 4525, 4560-63 x 1 SPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4331-4563' - 100,000# an, 50,000 gal. frac fld.											
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
12-13-76		3		.75		→		314		314	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
125		370		→				2511			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>E. E. Schuch</u>				TITLE <u>Area Adm. Supvr.</u>				DATE <u>1-10-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)