District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

1000 Rio Brazos Ro		.410			POB	ox 2088					з сор <b>іс</b> я	
District IV PO Box 2088, Santa	a Fe NM 87504	L2088			Santa Fe, NI	M 87504-20	88				ENDED REPORT	
I.			FOR A	LLOWA	BLE AND A	AUTHORIZ	ATION	TO TH	RANSPO	RT		
<u> </u>		ACTOL .		Name and A		to IIIoIde.		T		OGRID Numl	ber	
Burlington Resources Oil & Gas									14538			
PO E			³ Reason for Filing Code									
Farm						eason for rining Code						
luin		CO - 7/11/96										
						l Name 6 Pool Code						
	30-04	5-7107		BL		ERDE (PRORATED 72319						
						GAS		ļ		*** ** *		
		rty Code 237				erty Name .CKEY			,	Well Number	er	
	001	23,				.ORBI				11 -		
II. 10 Surfa	ice Loca	ıtion						•				
UI or lot no.	Section	Towns	hip	Range	Lot.Idn	Feet from the	North/South	Line Fe	eet from the	East/West L	ine County	
М	26	02	8N	009W		990	S		990	W	SAN JUAN	
11 Bottom	Hole Lo	ocation										
UI or lot no.	Section	Towns	hip	Range	Lot.Idn	Feet from the	North/South	Line Fe	et from the	East/West L	ine County	
12 Lse Code	1	13 Producing M	lethod Code	14 Gas 0	Connection Date	15 C-129 Permit	t Number	1º C-129	Effective Da	te 17 C-	129 Expiration Date	
											<b>-</b>	
	10 7											
III. Oil an							т					
	nsporter FRID	15	Transport and Ad					<sup>21</sup> O/G		L .	<sup>22</sup> POD ULSTR Location and Description	
	057	1	FIELD SER					G			r028N-R009W	
		P.O. BO	X 1492 , TX 79978					_				
90	018	Giant I 5764 US	ndustries Hwv 64		160	2710		0		M-26-1	r028N-R009W	
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IV. Produ	iced Wa	t a ==										
	iccu vva	tei										
	iccu wa	23 P	OD		<u> </u>	1	<sup>24</sup> POI	D ULSTR	Location and	Description		
		23 P	OD			, , , , , , , , , , , , , , , , , , ,	<sup>24</sup> POI	D ULSTR	Location and	Description		
V. Well C	Completi	23 P		D. (			<sup>24</sup> POI					
V. Well C		23 P	OD  2º Ready	Date	2	TD	²⁴ POI	D ULSTR			Perforations	
V. Well C	Completion of Date	23 P		<sup>'</sup> Date	2	TD	<sup>24</sup> POI					
V. Well C	Completi	23 P	²º Ready	Date  Casing & T			<sup>24</sup> POI <sup>2</sup> Depth Set			29		
V. Well C	Completion of Date	23 P	²º Ready							29	Perforations	
V. Well C	Completion of Date	23 P	²º Ready							29	Perforations	
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V. Well C	Completion of Date  Hole Size	on Data	<sup>2</sup> Ready		Fubing Size					33 Sacks	Perforations s Cement	
V. Well C	Completion of Date  Hole Size	on Data	<sup>2</sup> Ready	31 Casing & T	Fubing Size	3:		28 PBTC		33 Sacks	Perforations	
V. Well C  22 Spt.  VI. Well 7  34 Date New Oi	Completion of Date  Hole Size	on Data  a  a  a  a  a  a  b  Gas Delive	<sup>2</sup> Ready	34 Casing & T	Fubing Size  Date	37 Test Length		<sup>28</sup> PBTC		33 Sacks 39 Cs	Perforations s Cement g. Pressure	
V. Well C	Completion of Date  Hole Size	on Data	<sup>2</sup> Ready	31 Casing & T	Fubing Size  Date	3:		28 PBTC		33 Sacks 39 Cs	Perforations s Cement	
VI. Well C  22 Spu  VI. Well 7  34 Date New Oi  40 Choke Size	Completion of the Completion o	on Data  a  3 Gas Delive	<sup>26</sup> Ready	36 Test	Fubing Size  Date	37 Test Length		<sup>28</sup> PBTC		33 Sacks 39 Cs	Perforations s Cement g. Pressure	
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V. Well C  22 Spu  23 Spu  34 Date New Oi  40 Choke Size  46 I hereby certification with and that the knowledge and	Fest Dat	on Data  a 33 Gas Delive  41 Oil  ules of the Oil Con given above	26 Ready	36 Test 42 Wate	Date er	37 Test Length 43 Gas	<sup>2</sup> Depth Set  OIL CO	28 PBTC 38 Tbg. F 44 AOF	Pressure	33 Sacks 33 Cs	Perforations s Cement g. Pressure st Method	
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VI. Well C  2º Spu  VI. Well C  3º Spu  3º Date New Oi  3º Choke Size  4º I hereby certiwith and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  4º If this is a cha	Fest Date  Fest Date  Figure 1  Figure 1  Figure 1  Figure 2  Figure 2  Figure 2  Figure 3  Figure 3  Figure 3  Figure 4  Figu	a 33 Gas Delive 41 Oil ules of the Oil Con given above	20 Ready	36 Test  42 Water  On Division had complete to 1	Date er ave been complied the best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CO Frank Districe	28 PBTC  38 Tbg. F  44 AOF  AVECT Super	Pressure	33 Sacks 33 Cs	Perforations s Cement g. Pressure st Method	
VI. Well C  2º Spu  3º VI. Well C  3º Spu  3º VI. Well C  3º VI. Well C  3º Choke Size  4º Choke Size  4º Choke Size  4º Choke Size  4º Choke Size  1º Choke Size  1º Title: Production Date: 7/11/96  4º If this is a challes is	Fest Dat  Ify that the rate information belief.  Association	a a a a a a a a a a a a a a a a a a a	20 Ready	36 Test  42 Water  On Division had complete to 1	Date er ave been complied the best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date	OIL CO Frank Districe	28 PBTC  38 Tbg. F  44 AOF  T. Cha ct Supe 1, 199	Pressure	39 Cs; 45 Tes	Perforations s Cement g. Pressure st Method	
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