

submitted in lieu of Form 3160-5

OIL CONSERVATION DIVISION UNITED STATES
RECEIVED DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

'96 JU 5 PM 6:52 Sundry Notices and Reports on Wells JUN 26 PM 1:04

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 26, T-28-N, R-9-W, NMPM

070 FARMINGTON, NM
Lease Number
SF-077111
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lackey #1
9. API Well No.
30-045-07107
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging Back ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other - Sidetrack

13. Describe Proposed or Completed Operations

5-22-96 MIRU. ND WH. NU BOP. TIH, release 7" Model "R" pkr. TOOH w/pkr & 143 jts
2 3/8" tbgs. TIH w/6 1/4" csg scraper to 4450'. TOOH to 3815'. SDON.
5-23-95 TOOH w/csg scraper. TIH w/7" cmt retainer, set @ 4450'. Load tbgs w/10 bbl
wtr. PT tbgs to 1500 psi/15 min, OK. Load hole w/150 bbl wtr. PT csg to
1000 psi, failed. Establish injection. Plug #1: pump 71 sx Class "B" neat
cmt w/2% calcium chloride below cmt retainer into Mesaverde open hole,
pump 5 sx Class "B" neat cmt w/2% calcium chloride on top of cmt retainer.
TOC @ 4423'. TOOH. TIH, ran CBL-CCL-VDL @ 0-4446', TOC @ 3765'. TOOH. TIH
w/7" FB pkr, isolate hole in csg @ 1168-1198'. Release pkr, TOOH. SD for
weekend.
5-24-96 (Received verbal approval from Wayne Townsend, BLM to perf sqz holes @ 3710'.
Set cmt retainer @ 3618'. Pump 300 sx cmt. Set pkr @ 1168'. Continue sqz.
If could not, pump 50 sx cmt to kick-off & call again with new plan).
5-28-96 (Contacted Don Ellsworth @ BLM to notify that Four Corners #3 was moving on
location and may flare). TIH, perf 3 sqz holes @ 3710'. Establish injection
w/bradenhead open. TIH w/7" cmt retainer, set @ 3617'. Establish circ down
csg & out bradenhead w/10 bbl wtr. Plug #2: pump 281 sx Class "B" neat cmt
outside 7" csg @ 1503-3710'. Pump 17 sx Class "B" neat cmt inside csg below

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/21/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

JUN 27 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

- 5-28-96 continued: cmt retainer @ 3617-3710'. Reverse circ w/20 bbl wtr. Circ 0.5 bbl cmt to surface. TOOH. TIH w/7" FB pkr, set @ 1070'. Load csg w/wtr. PT csg annulus above pkr to 1000 psi/10 min, OK. Establish circ down tbg & out bradenhead w/3 bbl wtr. Pump 22 bbl wtr. Plug #3: pump 225 sx Class "B" neat cmt down tbg & out bradenhead valve. Circ 0.5 bbl cmt to surface. Sqz 5 bbl wtr down tbg. Sqz to 700 psi. WOC. Release pkr, TOOH w/pkr & tbg. Load csg w/1 bbl wtr. Sqz to 500 psi. WOC. SDON.
- 5-29-96 TIH, tag TOC @ 1116'. Establish circ down tbg & out csg. Drill cmt @ 1116-1215' TIH to 1294'. Circ hole clean. PT csg to 500 psi/15 min, OK. TOOH. TIH w/7" csg scraper to 3612'. Blow well & CO. TOOH. Left bottom half of csg scraper in hole. TIH, tag fish @ 3615'. Latch fish, TOOH to 3459'. SDON.
- 5-30-96 TOOH w/7" csg scraper. Load hole w/8 bbl wtr. ND BOP. NU WH. RD. Rig released.
- 5-31-96 MIRU. Load hole w/wtr. PT to 1000 psi, OK. TIH w/whipstock. Tag CIBP @ 3609'. Set whipstock @ 3609'. Attempt to unload hole.
- 6-1-96 TOOH. TIH w/starting mill to 3607'. Mill window @ 3607-3609'. TOOH w/starting mill. TIH w/speed mill. Mill @ 3609-3615'. TOOH.
- 6-2-96 TIH w/watermelon mill. Mill @ 3607-3615, drill @ 3615-3618'. TOOH. TIH, drill @ 3618-4002'.
- 6-3-96 Drill @ 4002-4835'.
- 6-4-96 Drill to TD @ 5100'. Blow well clean. TOOH. RU, ran logs @ 3603-5049'. TOOH. TIH to 5060', blow well & CO. TOOH.
- 6-5-96 TIH w/119 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 5093'. Blow well & CO. Pump 20 bbl gel wtr, 20 bbl fresh wtr ahead. Pump 70 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (92 cu.ft.). Tailed 100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Displaced w/80.3 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. TIH, tag TOC @ 4983'. Drill cmt @ 4983-5048'. Displace hole w/1% Kcl wtr. TOOH.
- 6-6-96 Ran CBL @ 3300-5041', TOC @ 3700' over logged interval. TOOH. TIH w/7" FB pkr, set @ 60'. PT 7" csg to 3800 psi, OK. Release pkr, TOOH. Perf Mesaverde @ 4263, 4381, 4474, 4475, 4482, 4487, 4494, 4502, 4505, 4508, 4512, 4523, 4527, 4530, 4533, 4536, 4539, 4535, 4552, 4557, 4569, 4585, 4591, 4601, 4612, 4618, 4632, 4652, 4673, 4692, 4717, 4733, 4800' w/33 0.28" diameter holes total. Acidize w/2000 gal 15% Hcl. Frac Mesaverde w/150,000# 20/40 Arizona sd, 4474 bbl slk wtr. CO after frac.
- 6-7/10-96 Blow well & CO.
- 6-11-96 Blow well & CO. TOOH. TIH, ran after frac GR. TOOH. Blow well & CO.
- 6-12-96 Blow well & CO. TOOH. TIH w/144 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4535'. ND BOP. NU WH. RD. Rig released.