

Form 9-331
4-USGS, 1964 Canfield
1-Intl, 1-LDG,
1-Cowan, 1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077111

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Wash Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

26-28N-9W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
234 Petr.Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790/S 1700/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5975.6 GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

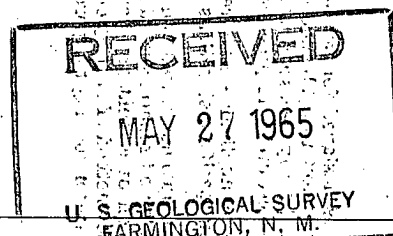
5-20-65 Moved in completion rig, drld stage tools @ 2299 & 4681', CO to 6716'.

5-21-65 Drld hard cement @ 5680-6427'.

5-22-65 drld hard cement 6427-6710'. Displaced hole w/clean wtr. Ran bond log & gamma ray log w/junk basket. Tested csg to 4000#. Perf: 6547-51 & 6646-49 w/4 JPF. Pumped 250 gals 7-1/2% acid followed by 12 balls & 250 gals acid. FBD 3700#, pumped 18 BPM @ 4000#. Displaced acid into perfs. Perf: 6583-6607 w/2 JPF. Pumped 500 gals 7-1/2% acid ahead of frac. SWF w/60,000# 20-40 sd, 65,200 gals treatment wtr + 1% potassium chloride w/4# FR-8/1000 gals, 71,100 gals tot.wtr. TP 2600-3200#, ATP 2900# @ 42 BPM, SI 1600# 3 MSI 1300#. Dropped 24 balls after 45,000# sd., 20 balls after 50,000# sd slight pressure increase. SI 2-1/2 hrs.

5-23-65 Circ. frac sd @ 6590-6710'. Ran prod string 211 jts 6616.77' 2" EUE thg w/1' nipple for pin collar & pump out plug landed @ 6630'. Swabbed well.

5-24-65 Rig released 11 AM May 24. Gauged 1450 MCF after cleaning 17 hrs.



18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE Manager

DATE 5-26-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side