District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088

District IV PO Box 2088, Santa	ı Fe. NM 87504-2	088	S	Santa Fe, NM	1 87504-208	88				ED REPORT	
I.		QUEST FOR .			UTHORIZA	ATION T	O TRAI				
Operator Name and Address Burlington Resources Oil & Gas								² OGRID Number 14538			
PO Box 4289							³ Reason for Filing Code				
Farmington, NM 87499							co - 7/11/96				
					Name SOUTH (GAS)				6 Pool Code 72439		
				* Property Name			⁹ Well Number				
⁷ Property Code 007077				HANCOCK A			#4				
II. 10 Surfa	ce Locat	ion									
UI or lot no.	Section 26	Township 028N	Range 009W	Lot.Idn	Feet from the 990	North/South Lin	Feet fro		East/West Line E	County SAN JUAN	
11 Bottom			003**	10/-10-1	330						
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	e Feet fro	om the	East/West Line	County	
12 Lse Code		13 Producing Method Co	ode 14 Gas Co	onnection Date	¹⁵ C-129 Permit	Number 1	6 C-129 Effe	ctive Da	te 17 C-129 I	Expiration Date	
Dsc code				Janotion Bate	0 12 7 10 1111	, rumos	0 127 2310	20,70			
III. Oil an	d Gas Tr	ansporters									
	18 Transporter 19 Transport OGRID and Ado			20 P	POD		21 O/G		1	²² POD ULSTR Location and Description	
7057		EL PASO FIELD SERVICES P.O. BOX 1492					G		O-26-T028N-R009W		
		EL PASO, TX 799	78								
		******					***************************************	888888888888			
									1		
IV. Produ	ced Wate	er	CHITAL								
IV. Produ	ced Wate	er 23 POD				²⁴ POD U	JLSTR Loca	ution and	Description		
IV. Produ V. Well C		23 POD .	***************************************			²⁴ POD U	JLSTR Loca	ation and	Description		
V. Well C		²³ POD .	dy Date	27 *	ГД		ULSTR Loca	ation and		orations	
V. Well C	ompletio d Date	²³ POD .			750	24		ation and	²⁹ Perfo		
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V. Well C	Ompletio d Date ° Hole Size Γest Data	n Data 26 Rea		bing Size	750	P Depth Set	PBTD		²⁹ Perfo	ment	
V. Well C	Ompletio d Date ° Hole Size Γest Data	23 POD n Data 26 Rea	31 Casing & Tu	bing Size	3:	P Depth Set			²⁹ Perfo	ment	
V. Well C	Ompletio d Date ° Hole Size Γest Data	23 POD n Data 26 Rea	31 Casing & Tu	bing Size	3:	Depth Set	PBTD		²⁹ Perfo	essure	
VI. Well C 23 Spu 34 VI. Well 7 34 Date New Oi 40 Choke Size	Ompletio d Date Hole Size Γest Data	23 POD n Data 26 Rea 26 Rea 35 Gas Delivery Date 41 Oil	36 Test D	bing Size	37 Test Length 43 Gas	Depth Set	PBTD *Tbg. Pressu	ıre	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁹ Test Me	essure	
VI. Well C 23 Spu 34 VI. Well C 34 Date New Oi 46 Choke Size 46 I hereby certi with and that the	Ompletio d Date Hole Size Test Data	n Data 26 Rea 26 Rea 35 Gas Delivery Date	36 Test D 42 Water	bing Size ate	37 Test Length 43 Gas	Depth Set	PBTD *Tbg. Pressu	ıre	²⁹ Perfo	essure	
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