

[illegible]

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Lawell H. Wood

Date June 20, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 19 56 Finished drilling May 11, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>2153</u>	to <u>2230 (A)</u>	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
9 5/8"	25.44	P.E.	S.W.	121'	Howco				Surface
5 1/2"	25.50	P.E.	S.W.	222'	Howco				Surface
1 1/2"	25.50	P.E.	S.W.	222'	Howco				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	131'	100	Circulated		
5 1/2"	2237'	150	Single Stage		

PLUGS AND ADAPTERS

2. MARK

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 2238 feet, and from 2238 feet to 2238 feet
Cable tools were used from 0 feet to 2238 feet, and from 2238 feet to 2238 feet
HISTORY OF TOOLS USED IN WELL
If there were any changes made in the casing, state fully, feet to casing feet
If there were any changes made in the tubing, state fully, feet to tubing feet
If there were any changes made in the pack, state fully, feet to pack feet
If there were any changes made in the cement, state fully, feet to cement feet
If there were any changes made in the sand, state fully, feet to sand feet
If there were any changes made in the gravel, state fully, feet to gravel feet
If there were any changes made in the ball, state fully, feet to ball feet
If there were any changes made in the plug, state fully, feet to plug feet
If there were any changes made in the liner, state fully, feet to liner feet
If there were any changes made in the casing, state fully, feet to casing feet
If there were any changes made in the tubing, state fully, feet to tubing feet
If there were any changes made in the pack, state fully, feet to pack feet
If there were any changes made in the cement, state fully, feet to cement feet
If there were any changes made in the sand, state fully, feet to sand feet
If there were any changes made in the gravel, state fully, feet to gravel feet
If there were any changes made in the ball, state fully, feet to ball feet
If there were any changes made in the plug, state fully, feet to plug feet
If there were any changes made in the liner, state fully, feet to liner feet

June 6, 1956 Put to producing 1956

The production for the first 24 hours was barrels of fluid of which % was oil, %
emulsion; % water; and % sediment. Gravity: 86°

If gas well, cu. ft. per 24 hours 4,285,000 A.O.F. 5800 MCF. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 675

EMPLOYEES

, Driller
, Driller
, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	975	975	Tan to gry cr-grn ss interbedded w/gry sh.
975	1253	278	Ojo Alamo ss. White cr-grn s.
1253	1916	663	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1916	2153	237	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2153	2230	77	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2230	2238 T.D.	8	Lewis formation. Gry to white dense, sh w/silty to shaly ss breaks.

FROM— TO— TOTAL FEET (OVER) FORMATION RECORD - 10-43094-3

FORMATION RECORD—Continued

