

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 OCT 21 PM 3:33

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 800' FWL, Sec.29, T-28-N, R-9-W, NMPM

5. Lease Number
NM-03541

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hancock #2

9. API Well No.
30-045-07139

10. Field and Pool
Aztec Pict.Cliffs/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingle order will be applied for.

RECEIVED
OCT 27 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Bradfield* (KLM3) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 24 1997

CONDITION OF APPROVAL, if any:

Commingle Procedure

9-22-97

Hancock No. 2
DPNO 52999A & 52999B
Mesa Verde / Pictured Cliffs
1650' FSL & 800' FWL, Sec. 29, T28N R9W
San Juan County, NM

Project Summary: The Hancock No. 2 is a Mesa Verde / Pictured Cliffs dual well drilled in 1958. The well was last pulled in 1963. In late 1996 the Mesa Verde side was swabbed. This action killed the Pictured Pictured Cliffs which had been producing 30 MCFD. From this I suspect a hole in the MV tubing. By cleaning the well out and commingling the zones we will be able to keep fluid unloaded from both zones and take advantage of the lower line pressure on the PC side.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead.
3. POOH with 1-1/4" tubing laying it down. Send to yard for inspection. POOH with 2-3/8" tubing. The seal assembly in the Model N should require straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose.
4. Pick up mill and packer plucker and RIH. Mill over Model N slips and POOH with packer.
5. RIH with 4-3/4" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.
6. Rabbit tubing in derrick. RIH with 2-3/8" production tubing as follows: Expendable check, 1 jt., 1.81" SN, 2-3/8" tubing. Hang tubing at approximately 4450' (within 30'). Broach tubing to be certain that plunger will travel. ND EOP, NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
7. Production Operations will install the plunger lift equipment.

Recommended:

KL Madley 9/23/97
Operations Engineer

Approval:

U.S. J. F. 10/6/97
Drilling Superintendent

1st Delivered: 6/4/58
Elevation: 5946' GL
5958' KB

Workovers: 2/63: Pulled packer, ran casing
inspection log - csg looked OK. Replaced tubing
below packer. Ran Baker Model N packer.

Hancock No. 2

Current -- 9/10/97

DPNO: 52999A, 52999B
Mesa Verde / Pictured Cliffs

1650' FSL, 800' FWL
Unit L, Sec. 29, T28N, R9W, San Juan County, NM
Lat/Long: 36°37' 80", -107°49.07"

