

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

97 JUN -6 PM 1:45

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079514
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 1485' FEL, Sec. 18, T-29-N, R-7-W, NMPM

8. Well Name & Number
San Juan 29-7 U #81A
9. API Well No.
30-039-25642
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - | |

13. Describe Proposed or Completed Operations

5-24-97 Drill to TD @ 8096'. Circ hole clean. TOOH. TIH w/29 jts 4 1/2" 11.6# K-55 LT&C csg, 163 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8095'. Cmt'd w/105 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Celloflake, 5 pps Gilsonite (188 cu.ft.). Tailed w/308 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Celloflake, 5 pps Gilsonite, 0.4% fluid loss (391 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

RECEIVED
JUN 11 1997OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Kenneth Stachurski Title Regulatory Administrator Date 6/2/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 09 1997

FARMINGTON DISTRICT OFFICE

BY 6/11/97

NMOC