

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL. ☐ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1220'N, 1900'E
At top prod. interval reported below
At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078503A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T-29-N, R-7-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 8-5-85 16. DATE T.D. REACHED 8-13-85 17. DATE COMPL. (Ready to prod.) 9-12-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6672' GL 19. ELEV. CASINGHEAD 6672'
20. TOTAL DEPTH, MD & TVD 7889' 21. PLUG, BACK T.D., MD & TVD 7880' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS CABLE TOOLS Rotary No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7632-7852' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind.; Ind.-GR; C-GR-L; Formation DSN; Temp Survey Cyberlook; Drilling Eng. Quicklook; Temp. Log; Formation Density-Comp. N WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	342'	12 1/4"	206 cu ft	
7"	20.0#	3752'	8 3/4"	436 cu ft	
4 1/2"	10.5&11.6#	7889'	6 1/4"	1148 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7825'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7632, 7634, 7636, 7646, 7650, 7653, 7656, 7659, 7662, 7665, 7668, 7734, 7758, 7761, 7764, 7784, 7787, 7792, 7798, 7800, 7808, 7815, 7846, 7849, 7852 w/1 SPZ				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7632-7852	79,000# 20/40 sand&83,812 KCL wtr

33.* PRODUCTION
DATE FIRST PRODUCTION 8-20-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 9-12-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 337 MCF WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 2512 CASING PRESSURE SI 2512 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 2330 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY John Easley

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Peggy Loah

TITLE

Drilling Clerk

DATE

SEP 20 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2356'	2562'	ss. White cr-grn s.	Ojo Alamo	2356'	
Kirtland	2562'	3128'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2562'	
Fruitland	3128'	3388'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3128'	
Pictured Cliffs	3388'	4350'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3388'	
Chacra	4350'	5012'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4350'	
Mesa Verde	5012'	5153'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5012'	
Menefee	5153'	5590'	Gry, fine-grn s, carb sh & coal	Menefee	5153'	
Point Lookout	5590'	6090'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5590'	
Mancos	6090'	6664'	Gry carb sh.	Mancos	6090'	
Gallup	6664'	7527'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6664'	
Greenhorn	7527'	7580'	Highly calc gry sh w/thin lmst.	Greenhorn	7527'	
Graneros	7580'	7727'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7580'	
Dakota	7727'	7889'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7727'	