

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator  
AMOCO PRODUCTION COMPANY

Address  
501 AIRPORT DRIVE, FARMINGTON, NM 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. L. ELLIOTT "B"	Well No. 2A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF078132
Location Unit Letter 0 ; 890 Feet From The South Line and 1520 Feet From The East Line of Section 10 Township 29-N Range 9-W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 10
	Twp. 29N	Rge. 9W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/20/77	Date Compl. Ready to Prod. 12/13/77		Total Depth 4900'		P.B.T.D. 4854'			
Elevations (DF, RKB, RT, GR, etc.) 5832' GL, 5845' KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4076'		Tubing Depth 4794'			
Perforations 4076-4100, 4106-14, 4122-26, 4132-56, 4166-86, 4195-4204, 4218-24, 4248-60, 4268-72, 4278-82, 4288-98, 4338-44, 4356-64, 4372-84, 4408-32, 4456-74, 4532-38, 4618-44, 4670-88, 4710-14,		TUBING, CASING, AND CEMENTING RECORD		4722-30, 4756-64, 4778-84.				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8" casing		250'		300			
8-3/4"	7" casing		2815'		590			
6-1/4"	4-1/2" casing		2619-4900'		275			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2203	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 521	Casing Pressure (shut-in) 625	Choke Size 0.75"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. E. Svoboda  
(Signature)  
Area Adm. Supervisor  
(Title)  
January 10, 1978  
(Date)

OIL CONSERVATION COMMISSION  
JAN 13 1978  
APPROVED  
BY DR. J. J. J.  
SUPERVISOR DIST. 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple