

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott "B"

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SE/4 Section 10

T-29-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

390' FSL x 1520' VEL, Section 10, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5832' GL, 5845' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

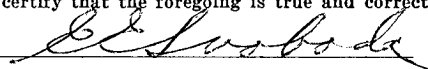
Drilled an 8 3/4" hole to 2315'. Set 7" K-55 casing at 2315' with 490 sx Class "B", 6% gel, 2 lbs. medium Tuf Plug per sx. Followed with 100 sx Class "B", 2% CaCl₂ cement. Did not circulate. Pressured up to 1000 psi.

Drilled 6 1/4" hole to a total depth of 4900'. The 4 1/2" 10.5# K-55 casing liner was set from 2619-4900' and cemented with 200 sx Class "B", 50:50 Poz, 6% gel, 2 lbs. medium Tuf Plug per sx, & 0.2% friction reducer. Followed with 75 sx Class "B", 50:50 Poz, 6% gel cement. Reversed out 5 bbls good cement.

Rig released 9/27/77.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Area Admin. Supervisor

DATE 11/14/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 15 1977

*See Instructions on Reverse Side

U.S. Geological Survey
Farmington, N.M.