

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Exploration Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1800'N, 790'E

SEP 12 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DEPTH, GR, etc.)

5675'GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 048572

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco 29-12 Com

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-29-N, R-12-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-26-84 TD 6442'. Ran 211 jts. 4 1/2", 10.5#, K-55 production casing, 6426' set at 6437'. Float collar set at 6420', stage tools set at 4700' and 1962'. Cemented first stage with 353 cu.ft. cement, 2nd stage with 777 cu.ft., 3rd stage with 1199 cu.ft. cement. WOC 18 hrs. Top of cement at

9-5-84 PBTD 6316'. Tested casing to 4000#, OK. Perf'd 6196', 6201', 6213', 6222', 6275', 6283', 6291', 6299' with 8 spz. Fraced with 84,000# 20/40 sand and 28,000# 10/20 sand and 87,680 gallons treated water. Dropped 16 sets of 1 ball each. Flushed with 4,050 gallons water.

9-7-84 Ran 187 jts. 2 3/8", 4.7# tubing, 6279' set at 6289,

RECEIVED
OCT - 1 1984
OIL CONSERVATION DIVISION
SANTA FE

RECEIVED

SEP 21 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE Sept. 11, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

SEP 20 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY