

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 790' FEL, Sec. 7, T-29-N, R-12-W, NMPM

5. Lease Number
NM-048572

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Blanco 29-12 Com #1E

9. API Well No.
30-045-26058

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR - 3 1997

OIL CON. DIV.
DIST. 3

97 FEB 21 PM 1:38
070 FARMINGTON, NM

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed *Regina D. [Signature]* (KM2) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title _____ Date FEB 28 1997

CONDITION OF APPROVAL, if any:

NMOCD

Repair Tuning

Project Summary: The Blanco 29-12 Com 1E is suspected of having a hole in the tubing. (Wireline run on 5/96, choke set @ 6200', well blown, well lost 80# in 10 minutes.) Additionally, a gauge ring was run and a tight spot was found @ 1686'). The Blanco 29-12 Com 1E is currently producing up the casing. We propose to pull the tubing, replace any bad joints, cleanout to COTD, lower the tubing and install plunger equipment.

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.
3. If fill covers any perforations, then pick up 3-7/8" bit and cleanout to COTD (6388') with air (or as deep as possible). Continue cleanout until sand production ceases. POOH.
4. RIH with 1 jt. 2-3/8" production tubing, SN (with plunger lift spring) and 2-3/8" tubing to approximately 6299' (rabbit tubing in derrick before running in hole). ND BOP, NU wellhead. Blow well in. Drop plunger and kick well off. RDMO PU. Turn well to production.

Recommended:

Operations Engineer

Approval:

Drilling Superintendent

Concur :

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager

Blanco 29-12 Com 1E

Current -- 2/5/97

Spud: 8/16/84
 Completed: 9/6/84
 Elevation: 5608' ±
 5596' GL
 Workovers: None
 Logs: IE, Perforating Formation Collar
 Chart, Sonic Log

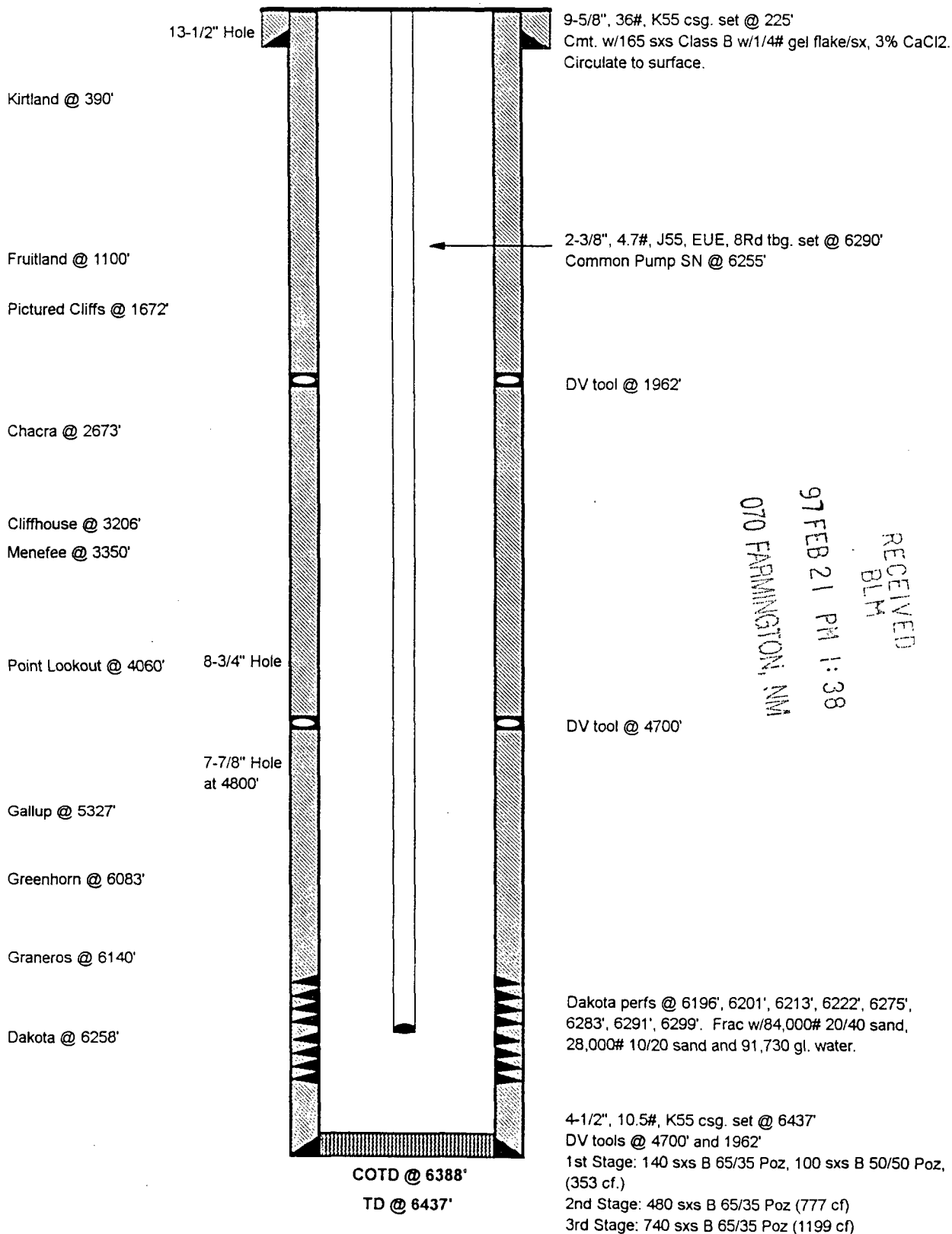
DPNO: 40569A

Dakota

1800' FNL, 790' FEL

Unit H, Sec. 7, T29N, R12W

Lat/Long: 36°44.62", 108°79.74"



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 97 FEB 21 PM 1:38
 070 FARMINGTON, NM

Burlington Resources Well Data Sheet

DPNO: 40569A Well Name: **BLANCO 29-12 COM 1E** Meter #: 95170 PI: 30-045-2605800 Formation: **DK**

Footage: 1800'N 790'E Unit: H Sect: 07 Town: 029N Range: 012W County: San Juan State: New Mexico
Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4
Install Date: Last Chg Date: BH Test Date: 5/19/94

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 1/2"	8 1/4", 7 7/8" @ 4800'		
Casing:	9 5/8" 30# K55	4 1/2", 10.5#, K55		
Casing Set @:	225'	6437'		
Cement:	165# x B w/ 1/4"	2V loc @ 4100' + 1903'		
	30# Flake / x - 770 Gals	1st. 140 5# B 45/55 lbs		
		6 3/4" 25# 100' 100'		
		3 Poz (25# CF) 2nd. 480		
		5x 6-5/8" 25# 100' (100' CF)		
		3rd. 740 x B 6-5/8" 25# (100' CF)		
TOC:	Surf By: Circ	TOC: Surf By: Circ	TOC:	By:

WELL HISTORY:

Orig. Owner: **EPNG** Spud Date: 08/16/84
GLE: 5596' First Del. Date: 10/01/84 (comp 7/6/84)
KB: 5606' MCFD: 158
TD: 6437' BOPD:
PBD: 6388' BWPD:
Completion Treatment: 84,000 # 20/40 #1, 28,000 # 10/30 #1
91,730 gal. water.

Formation Tops

SJ	CH 3200'
NA	MF 3350'
OA	PL 4060'
KT 390'	GP 5337'
FT 1100'	GH 6075'
PC 1673'	GRRS 6140'
LW	DK 6258'
CK 21075'	

CURRENT DATA:

Perfs: 6196', 6201', 6213', 6222', 6235', 6247', 6259', 6271', 6277'
Tubing: 2 3/8", 4.7# J55, EUE, 8rd
Set @ 6290' - 100' test SN @ 6275'
Packer:
Pump Size:
Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks:

None.
* Well originally connected to a temporary line - in 1970 connected to existing pipeline - EPNG - Kutz.

Workover Required: No Yes

Prod Ops Project Type: Repair Tubing Area Team Project Type: Reviewed By: T Arnold
Prod Ops Project Status: Invertory Area Team Project Status: Date Reviewed: 3/5/97
Date Submitted To Team: Date Printed: 2/5/97

* 5/96 wireline run - tight spot at 10860' Set choke at 6200' - 659 flow down in 10 min, fished choke - Attached.