District II P.O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

RECT VED

Instructions on backSubmit to Appropriate District Office

PO Box 2088

Santa Fe, NM 87504-2088

API E AND AVIOLATION

State of New Mexico

Revised February 21, 1994

Instructions on backSubmit to Appropriate District Office

5 Copies

AMMENDED REPORT OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FOI	R ALLOWABLE AND AUTHORIZATION	TO TRANSPORT		
¹ Op	² OGRID Number			
MERIDIAN OIL, INC.		14538		
PO Box 4289		³ Reason for Filing Code		
Farmington, NM 87499	co/09-01-95			
⁴ API Number 30-45-2605800	'Pool Name BASIN DAKOTA (PRORATED GAS)	° Pool Code 68		

I.	ICL	`						O TRANSPO			
		¹ Op	erator Na	me and Ado	lress			2	OGRID Numb	er	
MERIDIAN OIL, INC.								14538			
PO Box 4289 Farmington NM 87499							³ Reason for Filing Code				
Farmington, NM 87499				DHC-100	ia		CC	CO/09-01-95			
4 API Number			Τ	DHC-1009 'Pool Name				° Pool Code			
				BASI	N DAKOTA	(PRORATED	GAS)	68			
-	7 Propert	ty Code		+	8 Proper	ty Name			⁹ Well Numbe	r	
⁷ Property Code 12698400				BLANCO 2	29-12 COM		#1E				
				<u> </u>							
II. 10 Surfac						T		······································	· •		
UI or lot no. H	Section 7	Township 029N		nge 012W	Lot.Idn	Feet from the 1800	North/South Lin	Feet from the 790	East/West Li	County SAN	
11	,	02911		OIZW		1000		750		JUAN	
11 Bottom J	Hole Lo	cation						1			
UI or lot no.	Section	Township	Ra	nge	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Li	ine County	
12 Lse Code		13 Producing Method	d Code	14 Gas Co	nnection Date	¹⁵ C-129 Permit	Number 1	° C-129 Effective D	Pate 17 C-1	29 Expiration Date	
III Oil and	d Gog Te	ransporters		<u> </u>		<u> </u>					
111. Off and			nsporter l	Vame	20]	OD		²¹ O/G	22 POD	ULSTR Location	
OGI	RID	ar	nd Addres	SS	·				and	d Description	
70	57	EL PASO NA P.O. BOX 1		S				G	H-07-T	029N-R012W	
		EL PASO,	TX 79978								
90	18	GIANT INDU		INC.	132	6410		0	H-07-T	'029N-R012W	
		5764 U.S. FARMINGTON		401					*		
000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000			***************************************	000000000000000000000000000000000000000	600000000000000000000000000000000000000	000000000000000000000000000000000000000	DOG .		
						,					
									88		
		88888888									
IV Produc	ced Wat	er									
IV. Produc	ced Wat					I	²⁴ POD U	JLSTR Location an	d Description		
		²³ POD					²⁴ POD U	JLSTR Location an	d Description		
V. Well Co	ompletic	²³ POD on Data							d Description		
	ompletic	²³ POD on Data	Ready Da	ite	27 '	TD		JLSTR Location an		Perforations	
V. Well Co	ompletic	²³ POD on Data	Ready Da	ste	27 '	TD				Perforations	
V. Well Co	ompletic	²³ POD on Data		ute assing & Tul					29	Perforations Cement	
V. Well Co	ompletic	²³ POD on Data					2		29		
V. Well Co	ompletic	²³ POD on Data					2		29		
V. Well Co	ompletic	²³ POD on Data					2		29		
V. Well Co	ompletic	²³ POD on Data					2		29		
V. Well Co	ompletic	²³ POD on Data					2		29		
V. Well Co	ompletic	²³ POD on Data					2		29		
V. Well Co	ompletic	²³ POD on Data					2		29	VED	
V. Well Co	ompletic d Date Hole Size	on Data					2	PBTD	33 Sacks GEI OCT - 4	VED 1995	
V. Well Co	ompletic d Date Hole Size	on Data	31 C		bing Size		Depth Set		33 Sacks GEI OCT - 4	VED 1995	
V. Well Co	ompletic d Date Hole Size	on Data 20]	31 C	asing & Tul	bing Size	3:	Depth Set	PBTD	29	VED 1995	
V. Well Co	ompletic d Date Hole Size	on Data 20]	31 C	asing & Tul	bing Size	3:	Depth Set	PBTD	33 Sacks 30 CE II OCT - 4 CON	VED 1995	
V. Well Co	ompletic d Date Hole Size	23 POD On Data 20) a 33 Gas Delivery D	31 C	asing & Tul	bing Size	37 Test Length	Depth Set	*PBTD	33 Sacks 30 CE II OCT - 4 CON	VED 1995	
V. Well Co 25 Spuce 30 30 VI. Well T 34 Date New Oil 40 Choke Size	ompletic d Date Hole Size	a Al Oil Les of the Oil Consu	31 C	36 Test D 12 Water Division hav	bing Size ate	37 Test Length 43 Gas	Depth Set	*PBTD *Tbg. Pressure *AOF	33 Sacks 36 CE OCT - 4 CON DISC. 25 Tes	1995 Pressure 1 Method	
V. Well Co 25 Spuce 30 30 VI. Well T 34 Date New/Oil 40 Choke Size 40 I hereby certify with and that the	ompletic d Date Hole Size	a 35 Gas Delivery E	31 C	36 Test D 12 Water Division hav	bing Size ate	37 Test Length 43 Gas	Depth Set	*PBTD	33 Sacks 36 CE OCT - 4 CON DISC. 25 Tes	1995 Pressure 1 Method	
V. Well Co 25 Spuce VI. Well T 34 Date New Oil 40 Choke Size 40 I hereby certify with and that the knowledge and I	ompletic d Date Hole Size Cest Data y that the ru e information belief.	a 33 Gas Delivery D 41 Oil les of the Oil Consen given above is true	31 C	36 Test D 12 Water Division hav	bing Size ate	37 Test Length 43 Gas	Depth Set	* PBTD * Tbg. Pressure LL *AOF SERVATIO	33 Sacks 36 CE OCT - 4 CON DISC. 25 Tes	1995 Pressure 1 Method	
V. Well Co 25 Spuce 30 30 VI. Well T 34 Date New/Oil 40 Choke Size 40 I hereby certify with and that the	ompletic d Date Hole Size Cest Data y that the ru e information belief.	a 33 Gas Delivery D 41 Oil les of the Oil Consen given above is true	31 C	36 Test D 12 Water Division hav	bing Size ate	37 Test Length 43 Gas Approved by:	Depth Set	*PBTD *Tbg. Pressure *AOF SERVATIO	33 Sacks 3 Sacks 3 Sacks CON DIST 4 Tes	1995 Pressure 1 Method	
V. Well Co 25 Spuce VI. Well T 36 Date New, Oil 40 Choke Size 40 I hereby certify with and that the knowledge and I Signature:	rest Data y that the rue information belief.	a 33 Gas Delivery D 41 Oil les of the Oil Consen given above is true	31 C	36 Test D 12 Water Division hav	bing Size ate	37 Test Length 43 Gas Approved by:	Depth Set	* PBTD * Tbg. Pressure LL *AOF SERVATIO	33 Sacks 3 Sacks 3 Sacks CON DIST 4 Tes	1995 Pressure 1 Method	
V. Well Co 25 Spuce VI. Well T 36 Date New, Oil 40 Choke Size 46 I hereby certify with and that the knowledge and I Signature:	rest Data y that the rue information belief.	a 33 Gas Delivery D 41 Oil les of the Oil Consen given above is true	31 C	36 Test D 12 Water Division hav	bing Size ate	37 Test Length 43 Gas Approved by:	Depth Set OIL CON	*PBTD *Tbg. Pressure *AOF SERVATION *J. \$ *USOR DIST	33 Sacks 30 Sacks	1995 Pressure 1 Method	
V. Well Co 25 Spuc 26 Spuc 26 Spuc 27 Spuc 30 30 40 Choke Size 41 hereby certiff with and that the knowledge and I signature: Printed Name: Dolores Dia Title: Production	ompletice d Date Hole Size Cest Data y that the rule information belief.	a 35 Gas Delivery D 41 Oil les of the Oil Consen given above is true	31 C	36 Test D 30 Water Division have	bing Size ate	37 Test Length 43 Gas Approved by:	Depth Set OIL CON	*PBTD *Tbg. Pressure *AOF SERVATIO	33 Sacks 30 Sacks	1995 Pressure 1 Method	
VI. Well Co 25 Spuce 30 30 30 31 31 32 Date New Oil 40 Choke Size 40 I hereby certification that the knowledge and I signature: Printed Name: Dolores Dia Title:	Y Hole Size Yest Data Yest Data Yest the rule information belief. Assistan	a 35 Gas Delivery D 41 Oil les of the Oil Consen given above is true	31 C	36 Test D 36 Water Division have applete to the	bing Size ate	37 Test Length 43 Gas Approved by:	Depth Set OIL CON	*PBTD *Tbg. Pressure *AOF SERVATION *J. \$ *USOR DIST	33 Sacks 30 Sacks	1995 Pressure 1 Method	
V. Well Co 25 Spuce VI. Well T 36 Date New Oil 40 Choke Size 40 Choke Size 40 Choke Size Title: Printed Name: Dolores Dia Title: Production Date: 27 September	Y that the rue information belief. Assistan	a 35 Gas Delivery D 41 Oil les of the Oil Consen given above is true	Pate ervation I and con	36 Test D 36 Water Division have nplete to the (505)	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set OIL CON	*PBTD *Tbg. Pressure *AOF SERVATION *J. \$ *USOR DIST	33 Sacks 30 Sacks	NED 1995 Pressure	