

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth set

Adapters—Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced the Dakota, Point Lookout, & Cliffhouse Formations through casing perforations.						
TOOLS USED: made with casing, electrically, and from, packing was Rotary tools were used from feet to feet, and from feet to feet						
Cable tools were used from feet to feet, and from feet to feet						
DATES						
Put to producing						
The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment.						
Gravity, °Bé.						
If gas well, cu. ft. per 24 hours 6474 (1000) Gallons gasoline per 1,000 cu. ft. of gas						
Rock pressure, lbs. per sq. in. 2200						
Rate of flow through 1/2" choke after 3 hrs. was 2,751 MCFD						
EMPLOYEES						
, Driller						
, Driller						
, Driller						
FORMATION RECORD						
FROM—	TO—	TOTAL FEET	FORMATION			
0'	900'	900'	San Jose			
900'	2105'	1205	Animas			
2105'	2250'	145	Alamo ss			
2250'	2900'	650	Hirtland			
2900'	3305'	405	Fruitland ss			
3305'	3455'	150	Pictured Cliffs ss			
3455'	4995'	1540	Louis Shale			
4995'	5090'	95	Cliffhouse ss			
5090'	5410'	320	Hemlock			
5410'	5544'	134	Point Lookout ss			
5544'	(7455')	1911	Hancock Shale			
7455'	(7990')	135	Greenhorn ls			
7990'	(7800)	210	Dakota ss			
(7800)			Harrison			