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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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## State of New Mexico Energy, Minerals and Natural Resources Department REV: V5D Revised 1-1-89 See Instructions at Bottom of Page OIL CONSERVATION DIVISION 1918 PO Por 2088 OIL CONSERVATION DIVISION JAN

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	Т	O TRA	NSF	PORT OIL	AND NA	TURAL GA			<b></b>		
Operator - Amoco Production Company						Well API No. 30-045-27585					
Address Address	iiy						30	-045-27	303		
P. O. Box 800, Denver,	Colora	do 82	201								
Reason(s) for Filing (Check proper box)		C1	***			er (Please explo	-		•	1	
New Well  Recompletion	Oil	Change in	Dry C		Gai	rtner B	#1 to Ga	rtner G	as Com B	#1.	
Change in Operator	Casinghead		•	ensate							
f change of operator give name		-									
nd address of previous operator							d d d / d				
I. DESCRIPTION OF WELL A										·	
Lease Name Gartner Gas B		Well No.		Name, Includi	-	1 (		f Lease Federal <b>ox K</b> e	%x   SF-08	2 se No.	
Location			Dd	SIN Frui	tland Co	dai Gas			XX   31 00	0001	
Unit Letter	. 90	0	Feel l	From The	lest Lin	e and1770	) <sub>Fe</sub>	et From The.	South	Line	
Section 26 Township	. 30N		Rang	e 8W	, NI	мрм, Ѕа	an Juan			County	
II. DESIGNATION OF TRANS	SPORTER	OF O	L A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden		. [ ]		e address to wi	hich approved	copy of this f	orm is to be se	ns)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4990, Farmington, NM, 87499					
						P. O. Box 4990, Farmington, NM, 87499  Is gas actually connected?   When ?					
give location of tanks.	l l l l kgc.				The gas accounty connected?						
f this production is commingled with that f	rom any othe	r lease or	pool, g	give comming!	ing order num	ber:					
V. COMPLETION DATA			,-				·		1		
Designate Type of Completion -	· (X)	Oil Well	1	Gas Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	1		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					<u> </u>			Depth Casir	ng Shoe		
	T	UBING,	CAS	ING AND	CEMENTI	NG RECOR	RD .				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<del></del>					
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load	d oil and must		exceed top all ethod (Flow, p			for full 24 hou	rs.)	
Date That New On Run To Tank	Date of Test		,		1 roodeing ivi	culou (110w, pi	urip, gus iyi, e				
Length of Test	Tubing Pressure				Casing Press	ure	m	Choke Size	WE		
ctual Prod. During Test Oil - Bbls.								D 688	(1) Fit (2)		
				Water - Bbls.			DEC2 0 1990.				
CACAURA											
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	neate/MMCF		LCON	J. DIV.		
	Longia of test				Bots. Colidensate/Wilvier			DIST. 3			
Festing Method (pitot, back pr.)	lubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC					(		USERV	MOITA	חועופוכ	M	
I hereby certify that the rules and regulations of the Oit Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Date Approved DEC 2 6 1990					
1/1/1 lles											
Signature					By_	By -> . ( )					
D. W. Whaley Staff Admin. Supervisor					',-		Ď				
Printed Name Title  Dec. 12, 1990 (303) 830-4280					Title	SUP	ERVISOR	DISTRICT	# 3		
Date // /F// Telephone No.											
11/5/7	g in the training all the same	biologic body	en Granes	design of the same	  -  -	esentation of the section of the sec	semigraph selection and	an guaran ang paga	Talkales televiores son	Stafffel Lance State of the College	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.