

RECEIVED
OIL CON. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Coal Seam
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements)*

At surface 900' FWL, 1770' FSL NE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27585

8/15/88

15. DATE SPUDDED

2/3/90

16. DATE T.D. REACHED

2/6/90

17. DATE COMPL. (Ready to prod.)

3/13/90

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

5917' GR

20. TOTAL DEPTH, MD & TVD

2700'

21. FLUO. BACK T.D., MD & TVD

2700' surface

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2510'-2700' Fruitland coal

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud logs only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	275'	12 1/4"	250 sx Class B	0
7"	23#	2510'	8 3/4"	425 sx 65/35 poz,	0
				100 sx Class G tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2486	

31. PERFORATION RECORD (Interval, size and number)

Open hole completion no perfs or frac none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/20/90		flowing				SI WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/9/90	24	.50	→	0	1410	16	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)	
342	470	→	0	1410	16	ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin Supv.

DATE

8/7/90

NMOCD *(See Instructions and Spaces for Additional Data on Reverse Side)

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SEP 11 1990

OIL CON. DIV.

DIST. 2

5. LEASE DESIGNATION AND SERIAL NO.

SF-080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gartner GAS CO. B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Ga

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T30N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland coal Pictured Cliffs	2533' 2734'	