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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10796-4

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Stewart A Com B
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5919'GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf and sand water frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-72 T.D. 2433'. Ran 77 joints 2 7/8", 6.4#, J-55 production casing, 2423' set at 2433'. Baffle set at 2423'. Cemented with 424 cu.ft. cement. WOC 18 hours. Top of cement at 1160'.

6-7-72 PBTD 2423'. Perf'd 2326-38', 2348-60' with 24 shots per zone. Fraced with 30,000# 10/20 sand and 30,000 gallons treated water. Dropped one set of 24 balls. Flushed with 1000 gallons water.

JUN 15 1972  
OIL CON. COM. DIST. 3

RECEIVED  
JUN 9 1972  
OIL CON. COM. DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED HH Wood TITLE Petroleum Engineer DATE June 8, 1972

APPROVED BY Arthur Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 9 1972  
CONDITIONS OF APPROVAL, IF ANY: