BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS! ROOM (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals. 7. UNIT ADDRESSAND B. FARMINGTON RESOURCE B. FARMINGTON RESOURCE NICE P.O. BOX 5820, Farmington, NM 87499=5820 4. LOCATION OF WELL (Report location, clearly rold in excellations) At surface 830' FNL & 1530' FELT DEC 29 1007 15. FLEVATIONS (Show whether or, RT, CR, etc.) 16. FERMIT NO. Sec. 4, T30N, R14W, 16. FERMIT NO. 17. UNIT ADDRESSAND NM-16765 8. FLEM OR LEASE NAME NICE 9. WALL NO. 2 10. FIELD AND POOL, OR WILDOW Basin Dakota 11. SPC, T, E, M, OR BLE, AND Sec. 4, T30N, R14W, 12. COUNTI OR PARIBE 13. ST			
SURGAUG FLAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON AVELOGY THE STATE IN THE STATE OF THE PERSON OF THE STATE OF THE		TITLE	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELSELT ROOM (Do not use the force for proposal to the proposal of t	SIGNED Jan h. Jacobs		
DEPARTMENT OF THE INTERIOR receded of BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORT OF THE	Drillers T.D. 5990' (Note: 34' difference of found in drill running IEL and CDL mud. Laid down drill 4½" OD, 10.5#, J-55, RKB. Cemented first gilsonite per sk and plus 2% gel and ½# of flush ahead of cement Reciprocated casing of float held OK. Drocirculated with rig w/10 bbls mud flush celloflake/sk follow celloflake/sk (total cement slurry both cementing. Circulated surface. Closed stage 3:50 A.M. 12-11-88 Cut off casing and recommend to the control of the control	Revised T.D. 6024 ence between driller's l pipe tally - drille & CNL logs by Welex. l pipe and collars. Ri 8 Rd, ST&C casing (T. stage with 185 sx 50-5 ½# celloflake/sk foll celloflake per sk. (Not). Total cement slurr OK while cementing. Bopped opening bomb. Opening bomb. Opening for 3 hours. I followed by 715 sx yed by 100 sx 50-50 cement slurry 2nd stage stages = (2125) cu.ft ted all mud flush with ge tool with 2500 psi Beleased rig @ 5:50 A.M.	reached on 12-10-88. TD and casing tally. TI.H. and conditioned agged up and ran 143 jts. E. 6018.95') set @ 6024' 50 pos + 2% gel plus 12½ # owed by 120 sk 50-50 pos ote: pumped 10 bbls mud by 1st stage = 418 cu.ft. umped plug with 1200 psi bened stage tool @ 4054'. Cemented 2nd stage with 65-35 + 12% gel and ½ # pos + 2% gel and ½ # ge = 1707 cu.ft.). Total .) Full returns while ith trace of cement to held OK. Job complete Set 4½" casing slips.
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 11. ROOM (Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use "APPLICATION FOR PERMIT" for such proposals. I. OIL ORD WELL OTHER P.O. BOX 5820, Farmington, NM 87499=5820 I. LOCATION OF WELL (Report location-clearly rod lanacordinary with any second such as the surface also space 11 below.) At surface 830' FNL & 1530' FEET DEC 20 100 100 100 100 100 100 100 100 100	NOTICE OF INTENTION TO: TEST WATER SHOT-OFF PCLL OR ALTR FRACTURE TREAT MULTIPLE CO SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLAN (Other) 17. DESCRIBE CROPUSED OR COMPLETED OPERATIONS (Cle	ER CASING WATER SHOT-COMPLETE SHOOTING OR (Other) I (Note:) Complete	SUBSEQUENT REPORT OF: OFF ATMENT ACIDIZING ACIDIZING ABANDONMENT* X Report results of multiple completion on Well loa or Recompletion Report and Log form.)
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS!! ROOM (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) 1. OIL WELL OTHER P.O. BOX 5820, Farmington, NM 87499=5820 1. See also space 17 below.) See also space 17 below.) LOCATION OF WELL (Report location-clearly and do accordance with any solution at surface 830' FNL & 1530' FELT DEC 29 1000 DEC 1000 DEC 11. See . 4, T30N, R14W, 12. COUNTI OR PARISE 13. 8T			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS ROOM (Do not use this form for proposals to drill or to decepe or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals. 1. OIL ONE WELL OTHER DUGAN PRODUCTION CORP. 3. ADDREAS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820 S. LEABE DESIGNATION AND SE NM-16765 S. L	14. PERMIT NO. 15. ELEVAN	TIONS (Show whether Dr. AT. CR. etc.)	Sec. 4, T30N, R14W, NMP
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 1. ROOM (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. 88 DEC 14 MILLS 1. UNIT AGREEMENT NAME T. UNIT AGREEMENT NAME PARMINGTON RESOURCE 8. FARM OR LEASE NAME DUGAN PRODUCTION CORP.	P.O. Box 5820, Farmington, No. 1. LOCATION OF WELL (Report location clearly and its See also space 17 below.) At surface	M 87499=5820 Recordance Villary Producence to a CO2	Basin Dakota
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS ROOM (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME	DUGAN PRODUCTION CORP.	FARMINGTON RES	Nice
BUREAU OF LAND MANAGEMENT STOCKED NM-16765	(Do not use this form for proposals to drill Use "APPLICATION FOR 1.	or to deepen or plug back to a different re	Secrote.
(November 1983) UNITED STATES SUBMIT IN TRIPLICATE Expires August 31, 19	Foods 3160-5 UNITED (November 1983) (Formerly 9-331) DEPARTMENT O	O STATES SUBMIT IN (Other lastrum) OF THE INTERIOR recise adde)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERVIL NO NM-16765

*See Instructions on Reverse Side

BA ICA