

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

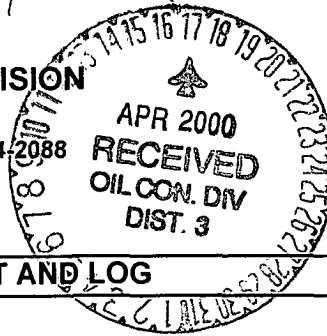
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Grenier	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY				8. Well No. 5B	
3. Address of Operator PO BOX 4289, Farmington, NM 87499				9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter <u>E</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County, NM					
10. Date Spudded 1-23-00	11. Date T.D. Reached 1-27-00	12. Date Compl. (Ready to Prod.) 4-10-00	13. Elevations (DF&RKB, RT, GR, etc.) 6200'GL / 6212'KB	14. Elev. Casinghead	
15. Total Depth 5427'	16. Plug Back T.D. 5423'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-5427'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4691-5319' Mesaverde				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CBL, Cased hole Comp Neutron				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	230 cu. ft.	195
7"	20-23#	3030'	8 3/4"	1151 cu. ft.	4412

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2917'	5425'	362 cu. ft.	285'

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5128'	

26. Perforation record (interval, size, and number) 4691, 4704, 4718, 4744, 4768, 4783, 4815, 4850, 4861, 4876, 4897, 4936, 4944, 4954, 4963, 5002, 5041, 5064, 5092, 5113, 5138, 5166, 5198, 5221, 5230, 5252, 5284, 5319	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4691-5319' 2956 bbl slk wtr, 125,000# AZ 20/40 sand	

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 4-10-00	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 869 Pitot gauge	Gas - MCF	Water - Bbl.
Flow Tubing Press. SI 404	Casing Pressure SI 406	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Peggy Bradfield</i>	Printed Peggy Bradfield	Title Regulatory Administrator	Date 4-13-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 912'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 1033/2090'	T. Penn. "C" _____
T. Pictured Cliffs _____ 2740'	T. Penn. "D" _____
T. Cliff House _____ 4215'	T. Leadville _____
T. Menefee _____ 4510'	T. Madison _____
T. Point Lookout _____ 5047'	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____ 2920'
T. Morrison _____	T. Hrfnito. Bnt. _____ 3440'
T. Todillo _____	T. Chacra _____ 3825'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
912'	1033'	White, cr-gr ss.				
1033'	2090'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2090'	2740'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2740'	2920'	Bn-Gry, fine grn, tight ss.				
2920'	3440'	Shale w/siltstone stringers				
3440'	3825'	White, waxy chalky bentonite				
3825'	4215'	Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4215'	4510'	ss. Gry, fine-grn, dense sil ss.				
4510'	5047'	Med-dark gry, fine gr ss, carb sh & coal				
5047'	5427'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				