

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAR 18 2008

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL & 1725' FEL SEC 6"O"-T26N-R7W

5. Lease Serial No.

NMSF-079162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MKL #5A

9. API Well No.

30-039-22932

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/
BLANCO MESAVERDE

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other DHC 1ST

DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/7/08 - 3/12/08 MIRU. TOH w/141 jts 1-1/4" EUE tubing & SN. TOH & LD w/147 jts 1-1/2" EUE tubing, XO, 2-3/8" x 4' tubing sub, Baker 5-1/2" mod R-3 pkr, XO, 1-1/2" x 4' tbg sub, 60 jts 1-1/2" EUE tubing & SN.

CO fill to 6,804' (PBID). TIH w/2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN, 5 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing, TECH 5-1/2" TAC & 198 jts 2-3/8", 4.7#, J-55, EUE, 8rd tubing. TAC @ 6,533. SN @ 6,698'. EOT @ 6,728'. TIH w/pump, spiral rod guide, 1" x 1' LS, 1-1/4" Norris sb, 21K shear tool, two 1-1/4" Norris sbs, 155 - 3/4" Norris gr "D" rods, 32 - 7/8" rods w/SHSM cplgs, 78 - 7/8" Norris gr "D" rods & 1-1/4" x 22' PR w/10 lnr. OWU & started PU @ 5:00 p.m., pumping @ 4.5 x 66" SEM. 1st delivered DK/MV DHC gas sales to Enterprise Field Services on 3/11/08 with an initial flow rate of 200 MCFPD.

RCVD APR 7 '08
OIL CONS. DIV.
DIST. 3

order#
DHC 2785

R-order# 11363

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature



Date 3/14/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date APR 07 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

