

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT DIVISION RECEIVED

3. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO Tribal

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS MAIL ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Hart Oil & Gas Inc.

3. ADDRESS OF OPERATOR Drawer 1480, Cortez Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
660' FNL-1980 FWL

8. FARM OR LEASE NAME

NAVAJO "F"

9. WELL NO.

F-118

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gulch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10 T31 N, R17W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5262 DF

12. COUNTY OR PARISH

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug & abandon this well as follows on or before 4-30-96:

1. Equalize a cement plug from 990' to 870' across production zone & 100' above
2. pump inhibited fluid from 870' to 50'
3. Equalize cement plug from 50' to surface.
4. clean & remediate location & erect P & A marker.

RECEIVED  
APR 15 1996

OIL CON. DIV.

DIST. 3

DATE 4-9-96

18. I hereby certify that the foregoing is true and correct

SIGNED

James Proasley TITLE operator

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

APPROVED

APR 12 1996

DISTRICT MANAGER