14-20-604-1951

5. LEASE

14-08-0001-8200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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This space for Federal or State office use)	
APPROVED BY Original Signed - Scott L. Ellis TITLE JOHN L. PRICE CONDITIONS OF APPROVAL, IF ANY: JOHN L. PRICE District Supervisor DATE DATE	
ATTACHED *See Instructions on Reverse Side SEP 3 0 1982 OIL CON. COM. DIST. 3	2

HORSESHOE GALLUP UNIT INJECTION WELLS PLUGGING PROCEDURE

- 1. MIRU.
- 2. Release packer and pull tubing and packer out of hole.
- 3. RIH with tubing open-ended to 40' above the top perforation and pump sufficient cement to set a 100' plug inside the casing (Using light-weight cement).
- 4. POH, RD, and move off.

CONDITIONS FOR APPROVAL

- 1. Plug to be tagged or pressure tested to 1000 psi.
- 2. Casing at the surface shall be secured with a valve or cap.
- 3. Approval effective for one year only.