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1.	SANTA FE / / V FILE / V U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedex Old C-104 and C-110 Effective 1-1-65 GAS	
.,	Operator El Paso Natural Ga	as Company			
		ington, NM 87401	e de la companya del companya de la companya del companya de la co		
•	Recompletion Change in Ownership Casinghead Gas Condensate Other (Please explain) Other (Please explain) Change name from Allison Unit #32 Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
iñ.	DESCRIPTION OF WELL AND				
	Allison Unit NP	32 Basin Dakota	ormation Kind of Lea State, Feder	00 001155	
	Location Unit Letter E ; 177	70 Feet From The North Lir	se and Feet From	West	
	Line of Section 21 To	wnship 32N Range	6W , NMPM,	San Juan County	
I.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil El Paso Natural G	as Company	PO Box 990, Farmington	n, NM 87401	
	Name of Authorized Transporter of Cas Northwest Pipelin		Address (Give address to which appr. PO Box 90, Farmington,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. E 21 32N 6W	Is gas actually connected?	nen	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	,	
•	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tueing Depth 1915	
	Perforations TUBING, CASING, AN			DIL CON. OIL DIST.	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}					
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allow-	
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oti-Bbla.	Water-Bbls,	Gas-MCF	
Į					
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed by Emery C. Arnold By TITLE SUPERVISOR DIST. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Drilling Clerk (Title) June 2, 1975 (Date)					