SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.

UNITED STATES

30	Budget	<u>ureau کے -</u>	No.	12-K142
20		<u> </u>		
			10/	

U. S. GEOLOGICON SULVEY DURANGO, COLO.

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
		SF 081155							
Ċ.	APPLICATION	V FOR PERMIT	IIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	1a. Type of Work	7. UNIT AGREEMENT NAME							
	DRI b. Type of well	LL 🗆 X	DEEPEN [PLUG BA	CK 📋 🖫	Allison Unit		
	OIL [7] GA	AS OTHER		R 2	INGLE MULTI	PLE	8. FARM OR LEASE NAME		
WELL WELL OTHER ZONE DESCRIPTION Allison Unit							Allison Unit		
	El Paso Natura	al Gas Company	ee erreniining			<u></u>	79. WELL NO.		
	ADDRESS OF OPERATOR TO WELL BY COMMAND COMMENTER IN . E						32 10. FIELD AND POOL, OR WILDCAT		
,	PO Box 990, F	PO Box 990, Farmington, NM 87401							
	L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Basin Dakota 11. sec., T., R., M., OR BLK.		
	1770'N, 870'W					AND SURVEY OR AREA			
3.	At proposed prod. zone						Sec. 21, T-32-N, R-6- NMPM		
	14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISH 13. STATE		
	s					ogo	E San Juan NM		
	15. DISTANCE FROM PROPO LOCATION TO NEAREST		ta jagar e	16. No	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
	PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.					320.00		
	18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PI	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
	OR APPLIED FOR, ON THE	IS LEASE, FT.			8065'	Rota			
	21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				7. 1	22. APPROX. DATE WORK WILL START*		
	6405'GR	. :		· . ·	The Assert of th	# 7 点 型			
	23.	1	PROPOSED CASIN	NG ANI	O CEMENTING PROGR	AM	그 살은 사람들 수 됐다.		
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
٠	13 3/4"	9 5/8''	32. 3# 10. 5#&11. 6#		400'	I	430 cu.ft. to circ. to surface 1140 cu.ft. to 3 stages		
	8 3/4"&7 7/8	'' 4 1/2''			8065'	1140			
		1		- 1		1 3 5	法国民国的基础 医基础 化二		
	1st stage - 445	5 cu.ft. to cover	the Gallup	form	ation.				
2nd stage - 260 cu. ft. to cover the Mesa Verde formation.									
	_	5 cu.ft. to cover							
		2 9		ŧ			FORM		
	Comments of the second	• • • • • • • • • • • • • • • • • • • •		;		1 2 2	ON THE PARTY OF TH		
	Selectively per	rforate and sand	water fractu	re th	e Dakota forma	tion.	WEDTINED !		
Selectively perforate and sandwater fracture the Dakota formation.									
The W/2 of Section 21 is dedicated to this well.									
OIL CON. COM.									
					tion on an exercise of manifestation of a con-	70	DIST. 3		
	;			1					
							uctive zone and proposed new productive		
	zone. If proposal is to opreventer program, if any		illy, give pertinent	data o	n subsurface locations a	nd measured	l and true vertical depths. Give blowou		
	24.	1. 0.					The Control of the Control		
	SIGNED .	1. Duces	Tit	LE DI	illing Clerk		August 22, 1973		
(This proce for Pedavel or State office use)									
(This space for Federal or State office use)									
	PERMIT NO.				APPROVAL DATE		TAR BETTER		
	(a)	, ,					基础 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基		
	APPROVED BYCONDITIONS OF APPROVE	AL, IF ANY:	TIT	LE		·	PATE 2 9 1072		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. (SF-081155) El Paso Natural Gas Company Allison Unit Section Township County 32N 6W San Juan 21 Actual Footage Location of Well: North West feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6405 Dakota Basin Dakota 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well, have the interests of all ownership is dedicated to the well. dated by communitization, unitization, force-pooling. etc? OIL CON. COM. DIST. If answer is "yes," type of consolidation. Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-NOTE: THIS PLAT REISSUED TO SHOW CHANGE IN LOCATION. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Drilling Cleak Position Metaral Gas Co. 8701 Company August 22, 1973 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or SF-081155 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Projectional Engineer

330

1320 1650

1980 2310

2640

2000

1000