

2
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION
RECEIVED

'95 DEC 4 AM 8 52

Sundry Notices and Reports on Wells

RECEIVED
BLM MAIL ROOM
95 NOV 20 PM 1:29

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
735' FNL, 1160' FEL, Sec.18, T-32-N, R-9-W, NMPM

5. Lease Number
SF-078513
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #270
9. API Well No.
30-045-28030
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate	

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the existing 5 1/2" liner and 2 3/8" tubing. Surge w/gas until formation stabilizes. Rerun the 5 1/2" liner and 2 3/8" tubing. Return the well to production.

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NOV 29 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (FAS5) Title Regulatory Administrator Date 11/15/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

APPROVED

NOV 21 1995

[Signature]
DISTRICT MANAGER

NMOCD

Pertinent Data Sheet - San Juan 32-9 Unit #270

Location: 835' FNL, 1160' FEL, Unit A, Section 18, T32N, R09W, San Juan County, New Mexico

Field: Basin Fruitland Coal

TD: 3654'

ELEV: 6882' GL

Completed: 09-30-90

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12 1/4	9 5/8"	36# K-55	216'	160 sxs	Surface/Circ
8 3/4"	7"	23# K-55	3410'	740 sxs	Surface/Circ
				100 sx squeezed @ 200'	
				100 sx squeezed @ 300'	
6 1/4"	5 1/2"	15.5# K-55 Liner	3366'-3653'	Did not cement	

Tubing Record: 2-3/8" 4.7# J-55 @ 3645'

Formation Tops:

Ojo Alamo:	2005'
Kirtland:	2085'
Fruitland:	3185'

Logging Record: none

Stimulation:

Pre-perforated liner 3414'-3498', 3610'-3651'

Supplementary Information:

3-16-93 Ran PCP pump

SAN JUAN 32-9 UNIT #270

AS OF 6/18/95

BASIN FRUITLAND COAL

UNIT A SEC 18, T32N, R09W, SAN JUAN COUNTY, NM

