

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-11490
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.E. DECKER
8. Well No. 2
9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6293 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. BOX 1659
4. Well Location Unit Letter N : 990 Feet From The West Line and 850 Feet From The South Line Section 12 Township 32N Range 12W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Side Track ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/95 MIRU, NU BOP. PU 3-7/8" bit. TIH to 3896', tag cmt. Tag DV tool, drlg DV tool. Press test csg, DV tool to 2500#, 15" OK. TIH tag btm cmt @ 5454' PBTB.

11/1/95 RU & run CBL/CCL/GR from 5410-3900'. TIH w/tbg to 5381', spot 2 bbl 15% HCL inhibited acid. POH w/tbg. Perf PLO 5136-41', 5144-48', 5150-62' (csg went on vac @ this point) 5177-81', 5194-98', 5218-30', 5263-65', 5279-81', 5304-06', 5362-64', 5381-82', 50' w/50 holes. Frac w/98,400 gal slick wtr & 100,000# 20/40 sand, initial brk @ 2200# & 15 BPM incr rate to 66 BPM @ 2800#. Avg press 1900#. TIH w/wireline set BP @ 5126' test to 3500#, 15" OK. Perf'd 4983-75', 5033-36', 5054-61', 5065-71', 20' w/2 SPF 40 holes. 1500 gal 15% HCL, pmp 5 bbls acid. Frac w/50,000# 20/20 sand & 50,000 gal slick wtr @ 60 BPM. TIH w/wireline set BP @ 4960' test 3500#, 15" OK.

See back for more.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Howard TITLE Production Tech. DATE 12/13/95
TYPE OR PRINT NAME Gina Howard TELEPHONE NO. (915) 682-5241

(This space for State Use)

APPROVED BY Gina Howard DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 18 1995
CONDITIONS OF APPROVAL, IF ANY:

11/2/95 TIH w/3-1/8" csg gun, perf 4714-27', 4729-31', drop to perf hit sd @ 4750' POH. TIH w/tbg, wsh sd to 4880'. POH to 4808' spot acid. POH TIH w/csg gun, perf 4740-48', 4753-54', 4772-86', 4795-4804', 4808-11', total of 50', 50 holes. 1500 gal 15% HCL w/100 balls. Frac w/70,000 gal slick wtr & 75,000# sd, w/56,000# sd. TIH w/wireline set BP @ 4690'. Perf 4396-99', 4455-58', 4492-98', 4508-12', 4517-19', 4524-26', 4543-48', 4636-37', 4642-44', 4647-52', 33' w/33 holes. 1500 gal 15% HCL w/70 RCNB's. Frac w/90,000# 20/40 sd & 70,000 gal slick wtr. Avg 2800#. SWI. Released frac crew & loggers.

11/3/95 TIH w/tbg, tag sd @ 4610', wash sd to 4690', tag 1st BP drlg up. 2nd BP @ 4950', drlg.

11/4/95 Fin drlg BP @ 4950. Swb well f/1-5 PM. Began testing well.

11/23/95 Installed plunger lift, could not get plunger below @ 500'.

11/26/95 RU Tefteller fish plunger. Found btm of tbg @ 5050'.

11/28/95 MIRU PU to retrieve plunger.

12/9/95 Well on line @ 1:00 pm. Final report.