

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-0 045 11490
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.E. Decker
8. Well No. 2
9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6293 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. BOX 1659, Midland, Texas 79702
4. Well Location Unit Letter N : 990 Feet From The West Line and 850 Feet From The South Line Section 12 Township 32N Range 12W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6293 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Side Track ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/95 RUPU Set retainer cmt retainer @ 4004'. KBM 415' cmt above retainer
10/11/95 RU Halliburton, fill hole w/wtr; sting into cmt retainer, test csg to 1000#-15" OK. Mix & squeeze open hole w/350 sx Howco lite + 2% gel. Tail in w/50 sx Class "C" w/ 1/4# celoflake, est rate 3 1/2 BPM @ 1050#. Cmt on formation 350# @ 48 BPM, press slowly increase to final sqz press of 1225# @ 1-1/2 BPM, left 2 bbl cmt in DP, sting out of cmt retainer. POH to 4013'. Spot 17' cmt on top of retainer, reverse out excess cmt, 1 bbl good cmt. POH WOC.
10/12/95 TIH to 4028'. Run whipstock cut window. Drilling w/air foam mist.
10/13/95 Drlg @ 4290' w/slope test every 60'.
10/14/95 Drlg @ 4565'.
10/15/95 Drlg @ 4762'.
10/16/95 Drlg @ 5325'.
See backside for continuation of report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Howard TITLE Production Tech. DATE 10/26/95
TYPE OR PRINT NAME Gina Howard TELEPHONE NO. 915 682-5241

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE OCT 30 1995
CONDITIONS OF APPROVAL, IF ANY

10/17/95 Drlg @ 5665' TD. RU Schlumberger to run logs.
10/18/95 TD 5665'. LD DP & DC's. PU & run 128 jts 4-1/2"
10.5# J-55 EW csg total of 5575' set @ 5589'.
RU Halliburton & cmt 1st stage w/190 sx Class H w/6%
halad 322, 5# Gilsonite & 1/4# flocele per sx. PD @
6:45 PM 10/17/95. Drop bomb, wait 15", open tool &
circ 4 hrs between stages. Circ trace of cmt. Cemented
2nd stage w/320 sx Halliburton Lite. Circ 6 bbl good
cmt. ND Set slips w/55,000#, cut off csg & weld cap on
same. FINAL REPORT UNTIL COMPLETION.