

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

'95 OCT 2 AM 8 52

WELL API NO. 30-0 045-11490
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. E. Decker
8. Well No. 2
9. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator P. O. Box 1659 Midland, Texas 79702	
4. Well Location Unit Letter N : 990 Feet From The West Line and ; 850 Feet From The South Line Section 12 Township 32N Range 12W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6293Gr.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Side Track <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up workover rig. Set retainer @ 4155' & squeeze open hole w/ 460 + or - sx cement. POH WOC install BOP & test to 1000#. Run whipstock cut window. POH run 6 1/2" bit & drill with air foam mist achieving and maintaining a 6 degree angle to 5500' + or - TD. run open hole logs. Run 4 1/2" 10.5# casing from surface to TD. Cement casing in two stages with second stage sufficient to circulate cement. Release rig. A completion procedure will be filed at a later date pending formation evaluation.

RECEIVED  
SEP 29 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John B. Truitt Jr. TITLE Div. Prod & Drlg. Supervisor DATE 9-29-95

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Glenn B. Buel TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 29 1995

CONDITIONS OF APPROVAL, IF ANY: