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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Chamberlin

9. Well No.

#1

10. Field and Pool, or Wildcat  
Basin Dakota  
Blanco Mesaverde

1g. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☒

PLUG BACK ☐

DIFF. RESVR. ☐

OIL WELL ☐

GAS WELL ☒

DRY ☐

2. Name of Operator

Aztec Oil and Gas

3. Address of Operator

Drawer 570, Farmington, New Mexico

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE N LINE AND 990 FEET FROM

THE E LINE OF SEC. 14 TWP. 32N RGE. 12W NMPM

12. County

San Juan

15. Date Spudded

7/13/67

16. Date T.D. Reached

7/25/67

17. Date Compl. (Ready to Prod.)

8/18/67

18. Elevations (DF, RKB, RT, GR, etc.)

6277 DF

19. Elev. Casinghead

6264

20. Total Depth

7585

21. Plug Back T.D.

7581

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

7394-7502 Dakota, 5149-5235 Mesaverde

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Gamma Ray Neutron - Cement Bond log

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"		194'	13-1/4"	75 SX	
5-1/2"	15#	4994'	8-3/4"	250 SX	
3-1/2"	7.7#	7581'	4-7/8"	470 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7300	7300

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Dakota: 7394-7400, 7469-87, 7494-7502, 2 SPF

Mesaverde: 5149-64, 5188-92, 5201-5213,  
5231-35, 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

7394-7502

AMOUNT AND KIND MATERIAL USED

60,000# 20/60/40

2167 bbl water

5149-5235

40,000# 20/40, dropped 40 balls

996 bbls water

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

flowing

shut-in

Date of Test

Dak 9/4/67

Hours Tested

3 hr

Choke Size

3/4"

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

34

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

555

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented both sides

Test Witnessed By

35. List of Attachments

Mesaverde side: test date-8/28/67, casing pressure-420, Gas- 3/4" choke 5188 MCF

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Joe C. McMon*

TITLE District Superintendent

DATE 9/26/67

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1305.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5148	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn 7267	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7467	T. Graneros 7316
T. Blinbry	T. Gr. Wash	T. Morrison	T. Graneros Sand 7391
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation