

MISCELLANEOUS REPORTS ON WELLS

JUL 2 8 1951 OIL CON. COM.

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON REGINNING DRILLING OPERATIONS REFORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUL-OFF REPORT ON RESULT OF TEST OF CASING SHUL-OFF REPORT ON RESULT OF PLUGGING OF WELL July 27, 1951 Farmington, New Mexi Date Following is a report on the work done and the results obtained under the heading noted above at the Southern Union Gas Company Chamberlin well No. 1 in Lase Southern Union Gas Company Chamberlin well No. 1 in Lase Southern Union Gas Company The dates of this work were as follows: 7/23/51 Notice of intention to do the work XSX (was not) submitted on Form C-102 on	· · · · · · · · · · · · · · · · · · ·	murcate nat	die of Tepo	to by enecking being	, w.	
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