

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 079366
2. Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, BLM 2405)		6. If Indian, Allottee or Tribe Name
3a. Address 15 Smith Road Midland, Texas 79705	3b. Phone No. (include area code) 432-687-7158	7. If Unit or CA/Agreement, Name and/or No. Rincon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 20' FSL & 2635' FWL, UL N, SESW, Sec. 21, T-27-N, R-06-W		8. Well Name and No. Rincon Unit # 404
		9. API Well No. 30-039-27706
		10. Field and Pool, or Exploratory Area Basin-Dakota/Blanco-Mesaverde
		11. County or Parish, State Rio Arriba, New Mexico

**Bureau of Land Management
Farmington Field Office**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1729 AZ-Approved on 11/17/2004) per the following and/or attached Continuation Page 2 and Wellbore Diagram:

Summarized Drilling Notes:

Notified Mr. Steve Hayden-NMOCD & BLM 24 Hr. Hotline of surface csg set & cmt on 01/05/2008. Spud 12-1/4" Hole on 01/06/2008. TD 12-1/4" Hole @ 411' on 01/07/2008. RIH w/9 Jts, 9-5/8", 36#, J-55 LT&C Csg. & set @ 408' w/ 245sx (48 Bbls) CI "G" Cmt w/2% CaCl + .125#/sx Poly-E-Flake mixed @ 5.2 GPS (Yld: 1.2 ft3/sx, Wt: 15.6 PPG). Displaced w/ 28 Bbl FW. Circ. 131sx (28 Bbls) cmt. to Surface. Test 9-5/8" Csg. on 01/08/2008 to 1000psi for 30 Min. - OK.

TD 8-3/4" Hole @ 2905' on 01/11/2008, Notified Mr. Steve Hayden-NMOCD & BLM 24 Hr. Hotline of intermediate csg set & cmt on 01/10/2008. RIH w/ 67 Jts, 7", 23#, N-80 LT&C Csg & set @ 2897' w/ 350sx (116.5 Bbls) Light Prem Cmt +5#/sx Gilsonite mixed @ 9.4 GPS (Yld: 1.87ft3/sx, Wt: 12.4 PPG)-Lead, followed by 160sx (37 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite +.125#/sx Polyflake mixed @ 5.18 GPS (Yld: 1.3 ft3/sx, Wt: 13.5 PPG)-Tail. Displaced w/ 112.5 Bbl FW. Circ. 84 sx (28 Bbls) clean cmt to Surface. On 01/12/2008, Bump plug w/ 1600# (900 Over FCP), Floats Held-OK. Run 7" packoff & landed at proper spacing & tested to 2500 psi for 5 min.-OK. (See Attached Continuation Page 2 and Wellbore Diagram)

RCVD APR 9 '08

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling		Title Regulatory Agent
Signature <i>Alan W. Bohling</i>		Date 04/01/2008

**OIL CONS. DIV.
DIST. 3**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE

APR 08 2008

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well # 404
(API # 30-039-27706)
UL N, SESW, Sec 21, T-27-N, R-06-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

Summarized Drilling Notes (cont.)

TD 6-1/4" Hole @ 7640' on 01/16/2008. Notified Mr. Henry Villanueva - NMOCD & Mr. Kevin Schneider of BLM of production csg set & cmt on 01/16/2008. RIH w/ 173 Jts. 4-1/2", 11.6#, N-80 LT&C Csg & set @ 7636' w/ 575sx (147 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite+ .125#/sx Poly-E-Flake+.8% Halad+.1% HR-5 mixed @ 5.95 GPS (Yld:1.41 ft3/sx, Wt: 13.1 PPG). Displaced w/119 Bbls Water + Clayfix. Floats held-OK. Est. TOC@1500'. (TOC @ 2440' by CBL on 02/05/2008).

Completion

30-Jan-08, REMOVE TREE, N/U WL, MU 3.62 GR GIH, SET DOWN AT 3314', POOH RD WL INSTALL TREE, LEAVE LOC

1-Feb-08, MOVE RIG & EQUIP TO LOCATION & RU WO RIG ND WH, NU BOP'S, RU FLOOR TEST BOP'S 250/2500 PSI LOW/HIGH, TEST GOOD RU PUMP & LINES, SET CAT WALK, PIPE RACKS,

2-Feb-08, PU AND RIH IN SINGLES W/ 3 7/8" BIT, BS, XO, 6 - 3 1/8" DC'S, XO, 2 3/8" TBG, TAG BTM AT 7622' PM. **PBTD@7622' PM**, POOH,

4-Feb-08, SD DUE TO WINTER STORM AND BAD ROAD CONDITIONS

5-Feb-08, SPOT & RU WL E LINE UNIT, RU COMPANION FLANGE & PACKOFF, RIH W/ 3 875" GR, **FOUND PBTD @ 7617' ELM.** POOH. PU & RIH W/ 1 11/16" CBL TOOLS, TIE IN TO OPEN HOLE LOG, FOUND PBTD AT 7603', LOG WELL FROM PBTD TO 2100', **TOC@ 2440' BY CBL** RERAN CBL OVER MESA VERDE F/ 5600' UP TO 4600', POOH, RD WL

6-Feb-08, RIH W/ 2 3/8" TBG, POOH, LD SAME RIH W/ 6 - 3 1/8" DC'S, POOH, LD SAME RD TONGS, FLOOR, ND BOP'S, NU WH BREAKDOWN PUMP & LINES, PU TOOLS & LOAD OUT.

7-Feb-08, ND WH, TOP OFF WELL W/ 2% KCL, NU 4 1/16" FRAC STACK **TEST WH & CSG TO 250 LOW, 4500 HIGH FOR FIFTEEN MINUTES.**

9-Feb-08, RU LOGGERS, RIH W/ 1 11/16" GAMMA RAY, CCL, TIE IN TO OPEN HOLE LOG, RAN F/ PBTD UP PAST SHORT JT AT 4828'-48', POOH, **PERF DAKOTA W/ PERF GUNS LOADED W/ 2 SPF F/ 7350'-59', 7368'-75', 7399', 7453', 7475'-81', 7483'-92', 7500', 7511', 7514'-16', 7519'-21', 7526'-28', 7533'-40' AND 7544'-58' (TOTAL 124.41" HOLES)**

12-Feb-08, RU FRAC COMPANY & TEST LINES TO 4900#, OK, LOAD & BROKE DOWN AT 3 BPM W/ 3109#, **FRAC W/ 97,281 G OF FRAC FLUID & 144,500# 20/40 OTTAWA SAND @ AVER OF 40.2 BPM & AVER OF 2242#**; WIH W/ 4.5" CBP & SET PLUG AT 6018'; POOH, LOADED & TESTED PLUG TO 4000# ; OK, WIH W/ PERF GUNS LOADED W/ 4 SPF & PERF F/ 5402' & 5410',

13-Feb-08, USING CBL/GR/CCL; RIH W/ PERF GUNS LOADED W/ 4 SPF & PERF LOWER MESAVERDE F/ 5382' & 5386'; & F/ 5362' TO 5367' & 5372', & F/ 5203' TO 5209', & F/ 5352', & F/ 5181' **(TOTAL 72.37" HOLES)**. TESTED LINES TO 4600# ; LOADED HOLE & BROKE DOWN AT 3 BPM W/ 2268# & ACIDIZED W/ 1500 GALS OF 15% HCL-FE ACID & BALL SEALERS. WIH W/ 4 1/2" 8K CBP & SET PLUG AT 5170'; POOH ; LOADED HOLE W/ 18 BBLs , TESTED TO 4200# , OK ; BLEED OFF WIH W/ PERF GUNS LOADED W/ 2 SPF & PERF UPPER MESAVERDE F/ 5117' TO 5123', & F/ 5098' ; 5063' ; 5057' ; 5051' ; 5018' ; 4936' TO 4938' ; 4918' ; 4910' ; 4898' ; 4814' ; 4794' & F/ 4878' TO 4884' & 4890' TO 4893' & F/ 4846' TO 4848' & 4850 TO 4859' & F/ 4824' TO 4829' & 4832' TO 4839' **(TOTAL 100.41" HOLES)**

14-Feb-08, RU FRAC COMPANY; TESTED LINES TO 4600# LOAD & BREAK AT 4.5 BPM W/ 1180# **FRAC'D UPPER MESA VERDE W/ 52,953 GALS FRAC FLUID & 137,432 GALS 70Q N2 & 195,500# 20/40 BRADY 15.1 BPM W/ SAND AT AVER RATE OF 38.9 BPM & AVER PSI OF 3,018#.** RD FRAC EQUIP

15-Feb-08 TO 17-Feb-08, MINIMAL OPERATIONS DUE TO BAD WEATHER & ROAD CONDITIONS, PREVENTING ACCESS TO WELL SITE

18-Feb-08 TO 14-Mar-08, BLEED WELL DOWN, GIH W/ BHA & DO CBP'S, WASH & CLEAN OUT WELL DOWN TO 7626' KBC PM.

17-Mar-08, CICP = 800#; BLEED OFF TO FBT ; RIH & TAG 7626'; NO FILL; POOH LD TBG & BHA PUMPED 40 BW FOR TOP KILL, WIH W/ WL RE-ENTRY GUIDE W/ PUMP OFF PLUG, 4 ' PUP JT, 1 78 F NIPPLE ON 2.375" J -55 NEW TUBING; RAN A TOTAL OF 127 JTS, BTM OF WIRE LINE RE_ENTRY GUIDE = 4036'

18-Mar-08, RIH W/ REMAINING TBG, MADE UP HANGER, LANDED TBG, **EOT @ 7530.32' KB**, BLEED OFF STACK ; ND STACK; NU WH , TESTED VOID TO 4500#, OK , PUMPED OUT PLUG W/ 35 B/ 2% KCL

19-Mar-08, RD EQUIP & MOL