

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07991
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: MARTINEZ GAS COM B
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter L : 1650 feet from the SOUTH line and 990 feet from the WEST line Section 24 Township 29N Range 10W NMPM County SAN JUAN	10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REFRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. refrac'd this well per the attached morning report.

RCVD APR 3 108
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 4/1/08
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com
Telephone No. 505-333-3100

For State Use Only

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 09 2008
Conditions of Approval, if any:

Martinez GC B #1 Refrac MR.txt

10/19/07 MIRU Hurricane Rig #14. ND WH. NU BOP. SWI. SDFN.

10/20/07 Bd well. PU & TIH w/XO & 2 jts 2-3/8" tbg. Tgd @ 2,031' (PBDT). TOH & LD w/2 jts tbgs & XO. TOH & LD w/91 jts 1-1/4" tbgs & 1-1/4" x 11' tbgs perf sub. PU & TIH w/5-1/2" csg scr, XO & 63 jts 2-3/8" tbgs. Tgd @ 2,031' (PBDT). TOH w/63 jts 2-3/8" tbgs, XO & csg scr. PU & TIH w/5-1/2" RBP & 16 jts 2-3/8" tbgs. Set RBP @ 523' FS. TOH w/16 jts tbgs. Load csg w/13 bbls 2% KCl wtr. PT RBP to 500 psig for 5". Tstd OK. Rlstd press. SWI. SDFWE.

10/23/07 ND BOP. ND 7-1/16" x 1K tbgs hngr & cut off 9-5/8" csg w/11" x 1K csg hngr. Welded 11" x 3K csg hngr to 9-5/8" csg. NU 7-1/16" x 3K tbgs hngr. PT WH to 1,000 psig for 5". Tstd OK. Rlstd press. NU BOP. SWI. SDFN.

10/24/07 PU & TIH w/retv tl & 16 jts 2-3/8" tbgs. Caught & rlstd 5-1/2" RBP @ 523'. TOH & LD w/16 jts tbgs & RBP. PU & TIH w/XTO's 5-1/2" Model "R" pkr, 2 jts 2-7/8" N-80 tbgs, XO & 54 jts 3-1/2" XTO's frac strgs. Set 5-1/2" pkr @ 1,823' FS w/12K comp. ND BOP. NU frac stack. PT TCA w/22 bbls 2% KCl wtr to 500 psig for 15". Tstd OK. Rlstd press. RDMO Hurricane Rig #14.

10/26/07 MI & filled 2 - 400 bbl frac tks w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU MO-TE trk. Heated frac fld to 80 deg. RDMO MO-TE. MIRU Halliburton frac equip. Ppd dwn 3-1/2" frac strgs w/750 gals 15% NEFE HCl ac. Fracd PC perfs fr/1,972' - 2,004' dwn 3-1/2" frac string w/67,957 gals 70Q foam, Delta 140 frac fld (12# Borate, XL gelled 2% KCl wtr) carrying 115,700# sd (95,100# 20/40 Premium Brn sd & 20,600# 20/40 Super LC RC sd per wt slips). Flshd w/10 bbls 70Q N2 foamed frac fld. AIR 35.5 BPM. ATP 1,747 psig. Max TP 2,436 psig. Max sd conc 5.39 ppg. ISIP 1,611 psig. 5" SIP 977 psig. Used ttl 573,990 scf N2 dwnhole. 474 BLWTR. RDMO Halliburton frac equip. MIRU Precision Sys flwback mnfd & FL. SWI 4 hrs. SICP 200 psig. OWU on 1/2" ck @ 6:00 p.m. F. 0 BO, 51 BW, N2, frac fld, no sd. FTP 200 - 150 psig, 1/2" ck, 12 hrs.

10/27/07 Cont'd flwback fr/PC frac. F. 0 BO, 6 BW, N2, frac fld, no sd, FTP 150 - 120 psig, SICP 0 psig (pkr), 1/2" ck, 10 hrs. SWI. RDMO Percision Sys FL.

11/8/07 MIRU Hurricane Rig #14. Ppd dwn tbgs w/85 bbls 2% KCl wtr & KW. ND frac stack. Unset 5-1/2" pkr w/12K comp. NU BOP. TOH & LD w/38 jts 3-1/2" frac strgs. SD for rig repairs. SWI. SDFN.

11/9/07 Bd well well. TOH & LD w/54 jts 3-1/2" frac strgs, XO, 2 jts N-80 tbgs & 5-1/2" pkr. PU & TIH w/4-3/4" bit, XO, SN & 61 jts 2-3/8" tbgs. Tgd @ 1,994' (37' of fill). MIRU Precision sys AFU. Estb circ w/AFU. CO fill fr/1,994' - 2,031' (PBDT). Circ 4 hrs w/med sd. Used 69 bbls 2% KCl wtr w/AFU. Recd 0 BO, 229 BLW w/AFU. TOH w/8 jts tbgs. SWI. SDFN.

11/10/07 SITP 200 psig. SICP 200 psig. Bd well well. TIH w/8 jts 2-3/8" tbgs. Tgd @ 2,031' (PBDT). TOH w/1 jt tbgs. OWU on 1/2" ck. F. 0 BO, 6 BLW, FTP 200 - 10 psig, FCP 200 - 155 psig, 3 hrs, 1/2" ck. Cln fld smpl w/no solids. TIH w/1 jt tbgs. Tgd @ 2,031' (PBDT). Ppd dwn tbgs w/10 bbls 2% KCl wtr & KW. TOH w/62 jts tbgs, SN, XO & bit. TIH w/2-3/8" x 20' OEMA w/3/8" weep hole & pin, SN, 59 jts 2-3/8", 4.7#, J-55, EUE 8rd Sean tbgs fr/Pan Meridian, 2-3/8" x 10' tbgs sub & 1 jt 2-3/8", 4.7#, J-55, EUE 8rd Sean tbgs fr/Pan Meridian. Ppd dwn tbgs w/10 bbls 2% KCl wtr & KW. ND BOP. Ld tbgs w/donut & 2-3/8" seal assy as follows; SN @ 1,996'. EOT @ 2,016'. PC perfs fr/1,972' - 2,004'. PBDT @ 2,031'. NU WH. SWI. SDFWE.

11/13/07 Bd well. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) pmp (XTO #1368) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 79 - 3/4" Norris gr "D" rods, 3/4" x 6' rod sub & polish rod w/8' lnr. Seated pmp. PT tbgs to 500 psig w/5 bbls 2% KCl wtr for 5". Tstd OK.

Martinez GC B #1 Refrac MR.txt
Rlstd press. LS pmp to 500 psig. GPA. Clmpd rods off. RDMO Hurricane
Rig #14. RWTPD @ 11:00 a.m. 11/12/07.