

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-30389
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-290-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name RCVD APR 8 '08 OIL CONS. DIV. DIST. 3 Johnston A
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Burlington Resources	8. Well No. 13N
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco MV/Basin DK

4. Well Location Unit Letter A 1200 Feet From The North Line and 860 Feet From The East Line Section 36 Township 27N Range 6W NMPM Rio Arriba County					
10. Date Spudded 11/11/07	11. Date T.D. Reached 11/16/07	12. Date Compl. (Ready to Prod.) 4/2/08	13. Elevations (DF&RKB, RT, GR, etc.) 6601'	14. Elev. Casinghead	
15. Total Depth 7704'	16. Plug Back T D. 7703'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7542' - 7668'			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	236'	13 1/2"	Surface 233 sx (280 cf)	10 BBL
7"	23#, J-55	3543'	8 3/4"	Surface 509 sx (1213 cf)	80 BBLS
4 1/2"	10.5/11.6#, J-55	7704'	6 1/4"	TOC 2520'; 432 sx (626 cf)	

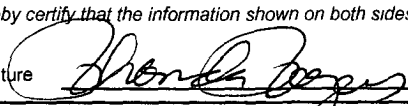
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7593'	

26. Perforation record (interval, size, and number) .34" @ 2 SPF 7630' - 7668' = 28 holes .34" 2 1 SPF 7542' - 7600' = 17 holes Total holes = 45	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7542' - 7668' AMOUNT AND KIND MATERIAL USED Acidize w/10 bbls 15% HCL. Frac w/94,840 gals slickwater, w/40,280# 20/40 TLC Proppant.
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI	
Date of Test 4/2/08	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl. trace	Gas - MCF 27 mcf	Water - Bbl .38 bwph	Gas - Oil Ratio
Flow Tubing Press. SI - 628#	Casing Pressure SI - 487#	Calculated 24-Hour Rate	Oil - Bbl 1.44 bopd	Gas - MCF 646 mcfd	Water - Bbl 9.12 bwph	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This is a MV/DK well being DHC per order #2735AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Rhonda Rogers	Title Regulatory Technician	Date 4/4/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B Salt _____
T Yates _____
T 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2660'
T. Kirtland-Fruitland	2768'/2964'
T. Pictured Cliffs	3257
T. Cliff House	4812
T. Menefee	5000
T. Point Lookout	5463
T. Mancos	5816
T. Gallup	6574
Base Greenhorn	7424
T. Dakota	7540
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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14. Elev. Casinghead			
15. Total Depth 7704'	16. Plug Back T.D. 7703'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4940' - 5544'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CBL/CCL		22. Was Well Cored No	

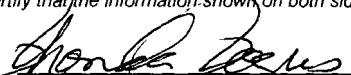
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24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7593'	

26. Perforation record (interval, size, and number) PLO/LMF .34" @ 1 SPF 5196' - 5544' = 30 holes UMF/CH .34" @ 1 SPF 4940' - 5102' = 30 holes Total holes = 60	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5196' - 5544'	Acidize w/10 bbls 15% HCL. Frac w/106,600 gals 60Q foam, w/99,800# 20/40 Brady Sand N2 = 1,031,600 SCF.
	4940' 5102'	Acidize w/10 bbls 15% HCL. Frac w/112,100 gals 60Q foam w/100,580# 20/40 Brady Sand N2 = 1,207,600 SCF.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in) SI	
Date of Test 3/28/08	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period 0	Oil - Bbl. 7 mcf	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI - 628#	Casing Pressure SI - 487#	Calculated 24-Hour Rate 0	Oil - Bbl. 164 mcf	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments This is a MV/DK well being DHC per order #2735AZ.							

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T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
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T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

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T. Permian	
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T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
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