

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

APR 02 2008

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700

Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit F (SENW) 2145' FNL, 2085' FFWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
DIST. 3
New Mexico

15. DATE SPUNDED
12/30/07

16. DATE T.D. REACHED
1/12/08

17. DATE COMPL. (Ready to prod.)
3/28/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6845' KB 6860'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7850'

21. PLUG, BACK T.D., MD & TVD
7845'

22. IF MULTIPLE COMPL.
HOW MANY*
2

23. INTERVALS
DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7648' - 7812'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray/ Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 161 sx (206 cf)	21 bbls
7"	20/23# J-55	5308'	8 3/4"	surface; 883 sx (1806 cf)	112 bbls
4 1/2"	10.5/11.6# J-55	7848'	6 1/4"	TOC 5100'; 178 sx (382 cf)	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7539'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7719' - 7812' = 60 holes
.34" @ 1 SPF
7648' - 7712' = 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7648' - 7812'
10 bbls 15% HCL. Frac w/105,924 gals
Slickwater, w/40,000 # 20/40 Brady Sand

Total holes = 80

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing gas lift, pumping--size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/28/08	1	1/2"	0	0	37 MCF	.19 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 1293#	SI - 1153#	0	0	882 mcf	4.58 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2744AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Blanca Rojas

TITLE

Regulatory Technician

DATE

APR 04 2008 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APR 04 2008
FARMINGTON FIELD OFFICE
BY *J. Salazar*

Well Name		San Juan 28-7 Unit 184F			
Ojo Alamo	2475'	2646'	White, cr-gr ss.	Ojo Alamo	2475'
Kirtland	2646'	3107'	Gry sh interbedded w/tight, gry fine gr ss	Kirtland	2646'
Frulland	3107'	3360'	Dk gry-gry carb sh, coal, grn ss, light-med dry, light fine gr ss	Frulland	3107'
Pictured Cliffs	3360'	3492'	Bn-Gry, fine grn, light ss	Pic.Cliffs	3360'
Lewis	3492'	3886'	Shale w/siltstone stringers	Lewis	3492'
Huerfano Bentonite	3886'	4318'	White, waxy chalky bentonite	Huerfano Bent	3886'
Chacra	4318'	4835'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4318'
Mesa Verde	4835'	5056'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4835'
Menefee	5056'	5616'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5056'
Point Lookout	5616'	5995'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5616'
Mancos	5995'	6770'	Dark gry carb sh	Mancos	5995'
Gallup	6770'	7538'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6770'
Greenhorn	7538'	7598'	Highly calc gry sh w/thin lmst	Greenhorn	7538'
Graneros	7598'	7647'	Dk gry shale, fossil & carb w/pyrite incl	Graneros	7598'
Dakota	7647'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7647'

14444-384135-DK

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15 201/048

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OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5 LEASE DESIGNATION AND SERIAL NO.

NMSF-078570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78413A-MV

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 184F

9 API WELL NO.

30-039-30407-0002

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9 T27N R7W, NMPM

RCVD APR 7 '08

OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

19. ELEV. CASINGHEAD

6860'

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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At total depth Same as above

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15 DATE SPUDDED
12/30/07

16. DATE T.D. REACHED
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17. DATE COMPL. (Ready to prod)
3/28/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6845' KB 6860'

20 TOTAL DEPTH, MD & TVD
7850'

21. PLUG, BACK T.D., MD & TVD
7845'

22. IF MULTIPLE COMPL. HOW MANY?
2

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5377' - 5608'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray/ Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 161 sx (206 cf)	21 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7539'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5377' - 5608' = 35 holes

Total holes = 35

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5377' - 5608'
10 bbls 15% HCL. Frac w/57,666 gals 60Q
Slickwater N2 foam, w/130,000 # 20/40 Brady Sand
N2 = 1,385,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
3/24/08	1	1/2"	→	.38 boph	50 MCF	.50 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY-API (CORR.)	
SI - 1293#	SI - 1153#	→	9 bopd	1188 mcfd	12 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2744AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shonda Cox

TITLE

Regulatory Technician

DATE

APR 28/08 FOR RECORD

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Lewis	3492'	3886'	Shale w/ siltstone stringers
Huertanito Bent	3886'	4318'	White, waxy chalky bentonite
Chacra	4318'	4835'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale
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Mancos	5995'	6770'	Dark gry carb sh
Gallup	6770'	7538'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ irreg. Interbed sh
Greenhorn	7538'	7598'	Highly calc gry sh w/ thin lmsl
Graneros	7598'	7647'	Dk gry shale, fossil & carb w/ pyrite incl
Dakota	7647'		Lt to dk gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands clay & shale breaks

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2/2/02