

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIST. 3  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
NMNM - 048376

6. If Indian, Allottee or Tribe Name  
n/a

7. Unit or CA Agreement Name and No.  
n/a

8. Lease Name and Well No.  
Chisolm Federal 24 #04

2. Name of Operator **Noble Energy, Inc**

3. Address **1625 Broadway, Suite 2000, Denver, CO, 80202**

3a. Phone No. (include area code)  
**303.228.4223**

9. AFI Well No.  
**30 - 045 - 32771 - 0051**

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **"D", (NWNW) 775' FNL, 745' FWL**

**JAN 22 2008**

At top prod. interval reported below **same as above**

10. Field and Pool, or Exploratory  
**Basin Fruitland Coal**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 24, T31N-R13W**

At total depth **same as above**

Bureau of Land Management  
Farmington Field Office

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded  
**10/23/2007**

15. Date T.D. Reached  
~~10/26/2007~~ **10/21/07**

16. Date Completed  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**5902' GR,**

18. Total Depth: MD **2416'**  
TVD

19. Plug Back T.D.: MD **2355'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Triple Combo, CBL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0'	256'		200 sx		0'	
8-3/4"	7" J-55	20#	0'	2403'		135 + 115 sx		100'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2071'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	1993'	2000'	1993' - 2000'	0.41"	24	open
B) Upper Fruitland Coal	1811'	1916'	1811'-1815', 1907'-1916'	0.41"	36	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1993' - 2000'	Frac w/ 500 gal. 15% HCL Acid, 43,200 lbs. sand, AIP 2261 psi, AIR 24.1 bpm
1811' - 1916'	Frac w/ 1000 gal. 15% HCL Acid, 79,693 lbs. sand, AIP 2510 psi, AIR 18.6 bpm

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/02/2007	3	→	0	12	25			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
0.50"	20	130	→	0	96	200		Shut In	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD  
JAN 28 2008  
FARMINGTON FIELD OFFICE  
BY T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

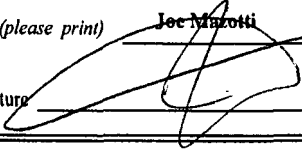
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	651'
				Kirtland	788'
				Fruitland	1810'
				Pictured Cliffs	2132'
				Lewis	2364'
				TD	2416'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Joe Mizotti Title Regulatory Analyst  
 Signature  Date 1/17/08

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Phoenix  
Services, LLC

DAILY REPORT

P.O. Box 3483  
Farmington, NM 87499-3483

Date: December 26, 2007

Office (505) 325-1125

No. 12791WD  
File No. 1280  
Unit No. 8

Company Name: NOBLE ENERGY  
Well Name: CHISOLM FEDERAL #24-04  
County, State: SAN JUAN, NM.

Information from company file:

Tbg. Size:  
Total Depth: 2355  
Perfs:

Foreman: HERSHEL HILL  
Pumper:  
AFE or DP#:

Casing Psi:  
Tubing Psi:  
Gauge Ring:  
Slickline Depth: 2308  
Fluid Level:  
Tight Spots:  
Equipment Set @:  
Piston Serial #:  
BHBS Serial #:

Description of work performed:

AOL-RU TO WINCH LINE-RAN DEVIATION TOOL TO 2308'-SET DOWN-TD-PULLED UP  
TO 2295'-SHOT-SHOWED 1 DEGREE-RELEASED FROM LOCATION